

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-47557	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT OR CA AGREEMENT NAME: Drunkards Wash UTU-67921X	
2. NAME OF OPERATOR: ConocoPhillips Company				9. WELL NAME and NUMBER: Utah 33-439	
3. ADDRESS OF OPERATOR: P.O. Box 851 Price UT 84501				10. FIELD AND POOL, OR WILDCAT: Drunkards Wash Undesignated	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1261' FSL, 1162' FWL AT PROPOSED PRODUCING ZONE: 516237/ 39.56041 4378117 110.81099				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 33 14S 10E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 2.5 miles south of Price, Utah				12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 154'		16. NUMBER OF ACRES IN LEASE: 180'		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160'	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2802'		19. PROPOSED DEPTH: 1,610		20. BOND DESCRIPTION: Rotary	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5613.5'		22. APPROXIMATE DATE WORK WILL START: 7/1/2004		23. ESTIMATED DURATION:	

24. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
15"	12 3/4"	Conductor		40	
11"	8 5/8"	J-55	24#/ft	161	62 sks G+2% CaCl + 1/4#/sk D29
7 7/8"	5 1/2"	N-80	17#/ft	1,600	109 sks 50/50 POZ 8% D20, 10% D44, 2% S001 1/4#/sk D29
					90 sks 10-1 RFC Tail

COPY

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

CONFIDENTIAL

NAME (PLEASE PRINT) Jean Semborski TITLE Planning and Compliance Supervisor
SIGNATURE [Signature] DATE 4/30/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-007-30867

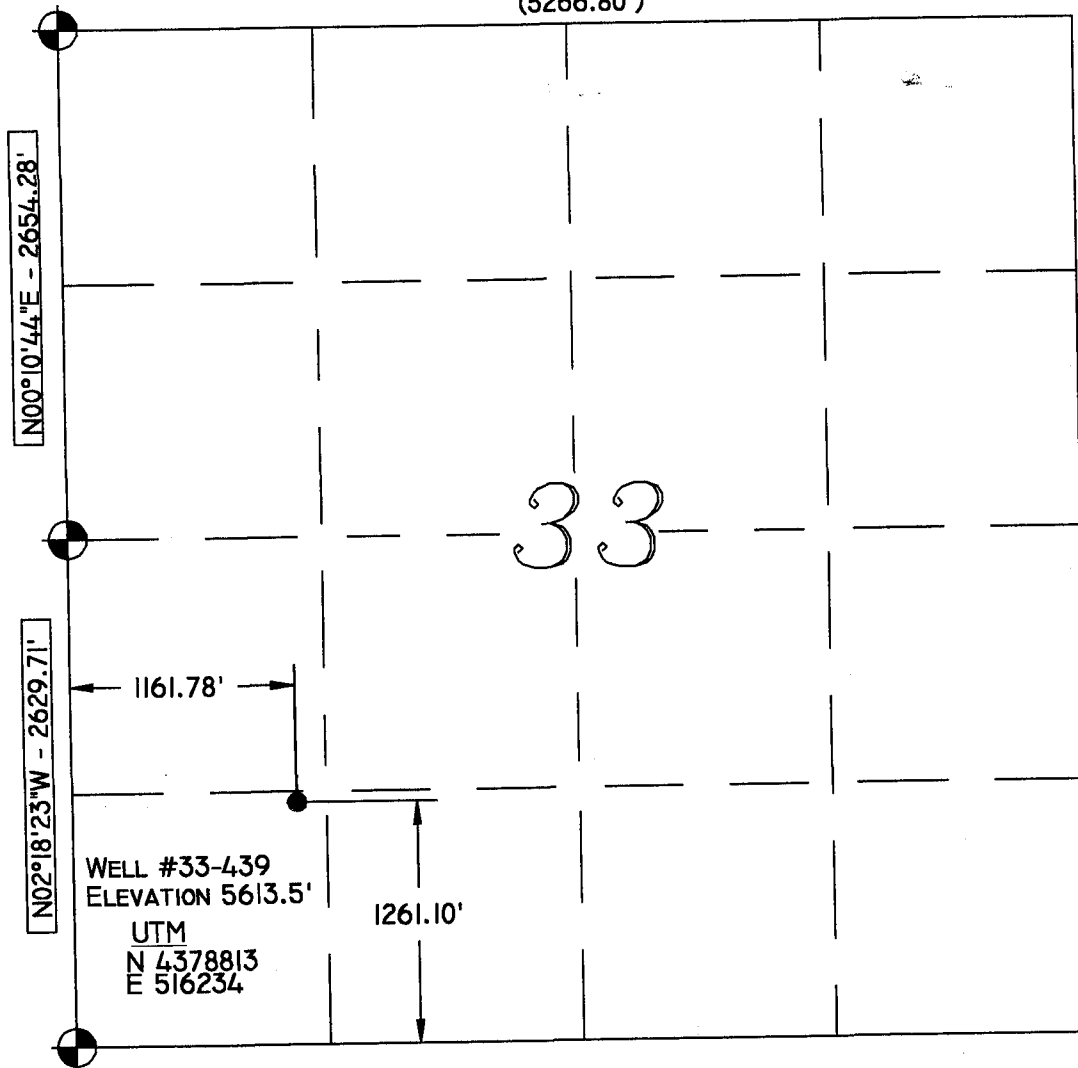


RECEIVED
AUG 05 2004

DIVISION OF OIL, GAS & MINING

Range 10 East

(5266.80')



LEGEND

- DRILL HOLE LOCATION
- ⊙ METAL CAP (FOUND)
- BRASS CAP (SEARCHED FOR, BUT NOT FOUND)
- △ CALCULATED CORNER
- () GLO
- GPS MEASURED

NOTES:

1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°33'39"N
110°48'40"W

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

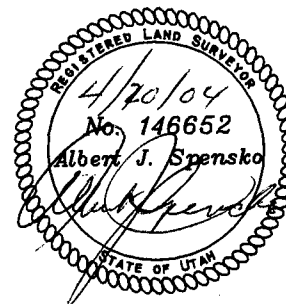
BASIS OF ELEVATION OF 5552' BEING AT THE NORTHEAST SECTION CORNER OF SECTION 32, TOWNSHIP 14 SOUTH, RANGE 10 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE PRICE QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE SW1/4 SW1/4 OF SECTION 33, T14S, R10E, S.L.B.&M., BEING 1261.10' NORTH AND 1161.78' EAST FROM THE SOUTHWEST SECTION CORNER OF SECTION 33, T14S, R10E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



TALON RESOURCES, INC.

195 North 100 West, P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail taloneetv.net

ConocoPhillips Company

WELL #33-439
Section 33, T14S, R10E, S.L.B.&M.
Carbon County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 04/14/04
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1313



6825 South 5300 West
P.O. Box 851
Price, UT 84501
phone 435.613.9777
fax 435.613.9782

May 21, 2004

Ms Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Application for Permit to Drill-
Utah 33-439, SW/4 SW/4 Sec. 33
T14S, R10E, SLB & M, Carbon County, Utah

Dear Ms. Whitney:

Enclosed is the original of the *Application for Permit to Drill* (APD). Included with the APD is the following information:

Exhibit "A"- Survey Plat of the Proposed Well Site;

Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;

Exhibit "C" - Drilling Site Layout;

Exhibit "D" - Drilling Information

Exhibit "E" - Multipoint Surface Use Plan

Exhibit "F" - Typical Road Cross-section;

Exhibit "G" - BOP Diagram;

Exhibit "H" - Typical Wellhead Manifold;

Exhibit "T" - Evidence of Bond;

COPY

CONFIDENTIAL
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AUG 05 2004

DIV. OF OIL, GAS & MINING

Utah 33-439
May 21, 2004
Page 2

This proposed well is located outside of and more than 460 feet from the exterior boundary of the Drunkards Wash Federal Unit. Based on the land owner's requested location in the area, however, the proposed location, 1,261' FSL and 1,162' FWL, is outside of the "spacing window" specified by the general state location and siting rule and will be an exception location under Utah Administrative Code Rule R649-3-2. For this well, as shown on the APD Exhibit A, 1 of 3, ConocoPhillips Company is the only "owner" of record for all leased acreage within 460' of the proposed well bore. The exception location more closely reflects the 160 acre spacing of the adjacent Drunkard's Wash Unit well. The requirements for approval of an exception location should be satisfied as required under Utah Administrative Code Rule R649-3-3.

Please accept this letter as ConocoPhillips' written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,



Jean Semborski
Planning and Compliance Supervisor

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. Gene Herrington, Texaco
Ms. Julie Bennett, Dominion Resources
Mr. Don Stephens, BLM, Price, Utah
Ms. Jane Strickland, ConocoPhillips
Mrs. Deanna Walker, ConocoPhillips
Mr. Mark Jones, DOGM, Price, Utah
ConocoPhillips Well File

EXHIBIT "D"
DRILLING PROGRAM

Attached to Form 3
ConocoPhillips
Utah 33-439
SW/4, SW/4, Sec.33, T14S, R10E, SLB & M
1261' FSL, 1162' FWL
Carbon County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate/Ferron 1110'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones 1140' - 1310'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1400 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW, USED</u>
14"	40'	12-3/4"	Conductor	New
11"	161'	8-5/8"	24#ST&C	New
7-7/8"	1600'	5-1/2	17#LT&C	New

Cement Program -

Surface Casing: 62 sks G+2%CaCl+1/4#per sack flocel;15.8#/gal,density,
1.15 cu.ft/sk yield. Every attempt will be made to bring
cement back to surface.

Production Casing: 109 sks 50/50 poz 8%gel +2%CaCl+10%extender;12.5#/gal,
density, 1.92 cu.ft/sk yield.

90 sks "G" thixotropic, 14.2#/gal density, 1.61 cu.ft/sk yield

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary.
300-TD	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 527 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around July 2004.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
MULTIPOINT SURFACE USE PLAN

Attached to Form 3
ConocoPhillips
Utah 33-439
SW/4, SW/4, Sec.33, T14S, R10E, SLB & M
1261' FSL, 1162' FWL
Carbon County, Utah

1. Existing Roads

- a. We do not plan to change, alter or improve upon any existing state or county roads.
- b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. Planned Access

Approximately 50' of new access is required (See Exhibit "B")

- a. Maximum Width: 24' travel surface with 27' base
- b. Maximum grade: 2%
- c. Turnouts: None
- d. Drainage design: 2 culverts may be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Pipe and Power lines will follow the proposed access road.

3. Location of Existing Wells

- a. See Exhibit "B". There are 4 proposed and 4 existing wells within a one-mile radius of the proposed location.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

11. Surface Ownership:

- a. The wellsite and access road will be constructed on lands owned by the Circle K Ranch. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.

Owner Contact Information:

Circle K Ranch
P.O. Box 700
Price, Utah 84501
(435) 650-0039

12. Other Information:

- a. The primary surface use is farming. The nearest dwelling is approximately 1,000' west.
- b. Nearest live water is Carbon Canal located at 1200' southwest.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representative

Jean Semborski
Planning and Compliance Supervisor
ConocoPhillips
6825 S. 5300 W. P.O. Box 851
Price, Utah 84501
(435) 613-9777
(435) 820-9807

Mail Approved A.P.D. To:

Company Representative


Excavation Contractor

Nelco Contractors Inc.
Larry Jensen
(435) 637-3495
(435) 636-5268

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by ConocoPhillips and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5/27/04
Date


Jean Semborski
Planning and Compliance Supervisor
ConocoPhillips

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 4A

Bond No. 6196922

SURETY BOND

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) CONOCOPHILLIPS COMPANY as Principal,
and

(surety name) SAFECO INSURANCE COMPANY OF AMERICA as Surety, duly authorized
and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

EIGHTY THOUSAND AND NO/100***** dollars (\$ 80,000.00)
lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and
benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and
severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be engaged in the drilling, redrilling, deepening,
repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of
oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

X Blanket Bond: To cover all wells drilled in the State of Utah

Individual Bond: Well No: _____
Section: _____ Township: _____ Range: _____
County: _____, Utah

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and
requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells
and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized
officers and its corporate or notary seal to be affixed this

30th day of Dec, 20 02.

(Corporate or Notary Seal here)

Attestee: [Signature] Date: 12-30-02

CONOCOPHILLIPS COMPANY

Principal (company name)

By

James F. Hughes Corporate Insurance
Name (print) Title Manager

James F. Hughes
Signature

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal
to be affixed this

1ST day of JANUARY, 20 03.

(Corporate or Notary Seal here)

Attestee: Carolyn E. Wheeler Date: 12/20/2002

CAROLYN E. WHEELER
NOTARY PUBLIC

MY COMMISSION EXPIRES: NOVEMBER 1, 2006
(5/2002)

SAFECO INSURANCE COMPANY OF AMERICA

Surety Company (Attach Power of Attorney)

By

TINA MARIE FOSTER ATTORNEY-IN-FACT
Name (print) Title

Tina Marie Foster
Signature

C/O MARSH USA INC.

Surety Mailing Address

P.O. BOX 36012, KNOXVILLE, TN 37930-6012
City State Zip

RIDER

To be attached to Bond No. 6196922

issued by

SAFECO INSURANCE COMPANY OF AMERICA

(As Surety) in the amount of Eighty Thousand Dollars and 00 Cents*****

***** (\$80,000.00)

Dollars, effective the 1st day of January, 2003

ON BEHALF OF CONOCOPHILLIPS COMPANY

IN FAVOR OF STATE OF UTAH

In consideration of the premium charged for the attached bond, it is mutually understood and agreed by the Principal and the Surety that: THE BOND AMOUNT IS HEREBY INCREASED FROM THE ABOVE TO:
ONE HUNDRED TWENTY THOUSAND DOLLARS AND NO/100*****(\$120,000.00)

All other items, limitations and conditions of said bond except as herein expressly modified shall remain unchanged.

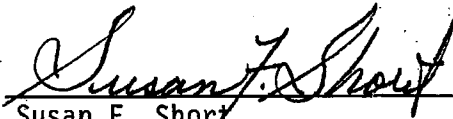
This rider shall be effective as of the 23rd day of January, 2004

Signed, sealed and dated this the 23rd day of January, 2004

CONOCOPHILLIPS COMPANY

Principal

BY



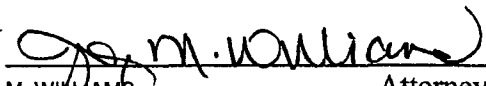
Susan F. Short
Assistant Secretary

SAFECO INSURANCE COMPANY OF AMERICA

Surety

Accepted:

BY



JOY M. WILLIAMS,

Attorney-in-Fact

Bond 22a



SENCO-PHENIX

**AN INTENSIVE CULTURAL RESOURCE SURVEY AND INVENTORY
OF THE UTAH 33-439, UTAH 33-530 & LDS 33-522
WELL PADS AND ACCESS CORRIDORS IN THE
CONOCOPHILLIPS COMPANY COALBED METHANE GAS FIELD**

Carbon County, Utah

PERFORMED FOR
ConocoPhillips Company

In Accordance with Utah State Guidelines
Antiquities Permit #U04SC 0753ps

SPUT-479
August 26, 2004

John A Senulis

Direct Charge of Fieldwork

UTAH SHPO

COVER SHEET

Project Name: **AN INTENSIVE CULTURAL RESOURCE SURVEY AND INVENTORY OF THE UTAH 33-439, UTAH 33-530 & LDS 33-522 WELL PADS AND ACCESS CORRIDORS IN THE CONOCOPHILLIPS COMPANY COALBED METHANE GAS FIELD**

ConocoPhillips Company

State #U04SC0753ps

Report Date: August 26, 2004

County (ies): Carbon

Principal Investigator/ Field Supervisor: John A. Senulis/John Senulis

Records Search/Location/Dates: August 11, 2004, Price River Field Office of the BLM

Acreage Surveyed: 87 acres

Intensive Acres: 87

Recon/Intuitive Acres: 0

U.S.G.S. 7.5 Quads: Price, Utah (1972)

Sites Reported	Number	Smithsonian Site #(s):
Archeological Sites:	0	
Revisit (No IMACS update)	0	
Revisit (IMACS update attch.)	0	
New Sites (IMACS attached)	0	
Archeological Site Total:	0	
Historic Structures:		
(USHS Site Form Attached)		
Total NRHP Eligible Sites,	0	

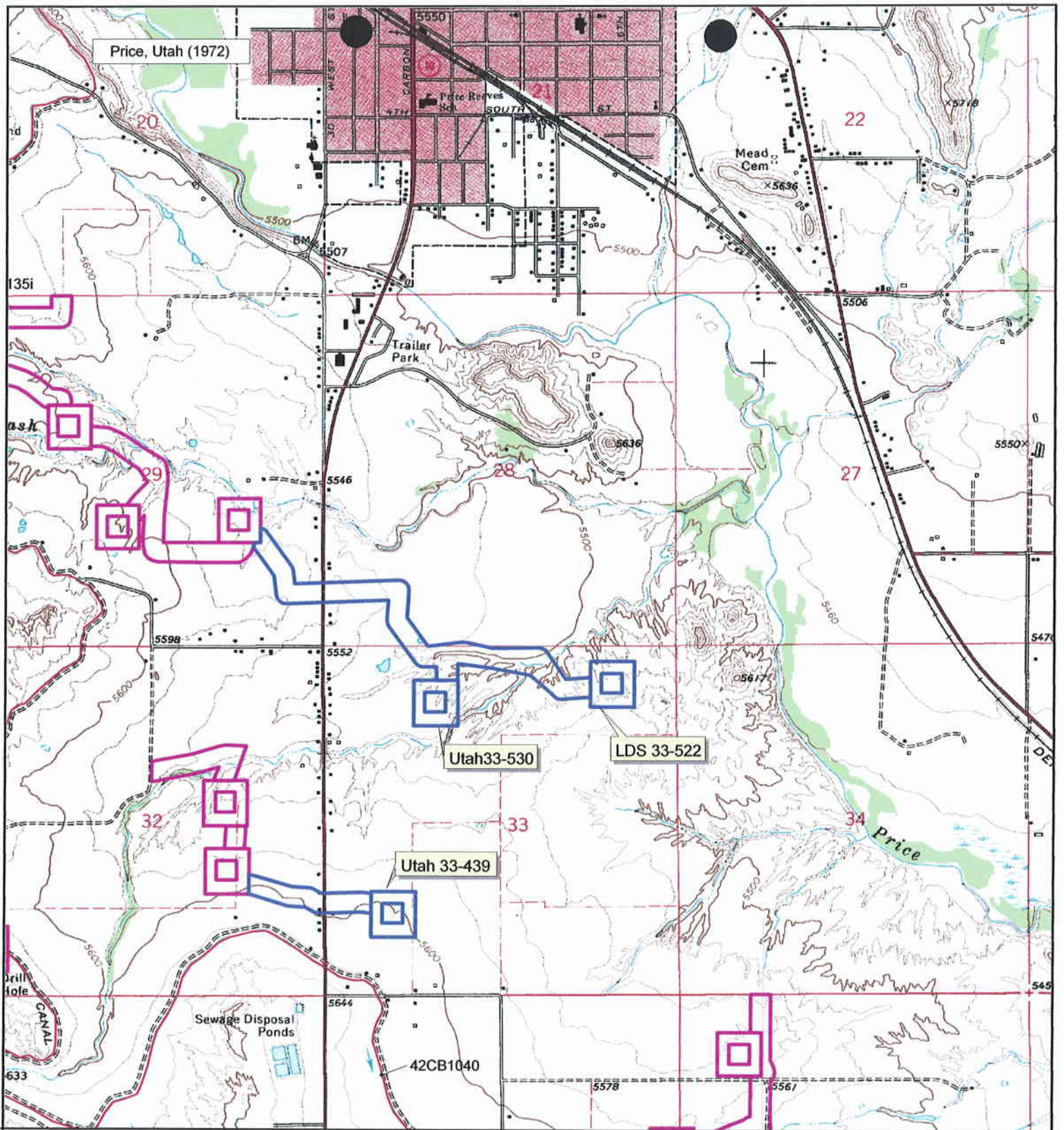
Checklist of Required Items:

1. X 1 Copy of Final Report
2. X Copy of U.S.G.S. 7.5' map showing surveyed/excavated area
3. Completed IMACS Site Inventory Forms Including
 - _____ Parts A and B or C
 - _____ IMACS Encoding Form
 - _____ Site Sketch Map
 - _____ Photographs
 - _____ Copy of USGS 7.5' Quad with Smithsonian site Number
4. X Completed Cover Sheet

Abstract

SENCO-PHENIX performed an intensive cultural resource survey on the Utah 33-439, Utah 33-530 & LDS 33-522 well pads and access corridors within the ConocoPhillips Company Coalbed Methane Gas Field on Private & SITLA minerals Land. The purpose of the survey was to identify and evaluate cultural resources that may exist within the project area.

No cultural resources were located and the potential for undetected remains is remote. A finding of No Effect is appropriate and Archeological Clearance is recommended.



SENCOPHENIX



Scale 1:24,000
1"= 2,000'

- Current Survey
- Previous Survey
- Eligible Sites
- Ineligible Sites

Utah 33-439, 33-530, LDS 33-522
Well Pads & Access Corridors
ConocoPhillips Company
Sections 28, 29, 32, 33, T14S, R10E
Carbon County, Utah
August 2004
SPUT-479

Project Location

The pipeline access for the Utah 33-530 begins at the existing Cotner 29-549 well location and runs 1,300 feet southerly then easterly to Utah route 10. The pipeline will go under the highway. The access corridor will continue easterly 1,200 feet along a paved road then turn southerly and easterly for 1,000 feet along a dirt farm road. The access corridor will then turn southerly for 400 feet of new road through made land to the proposed Utah 33-530 well location. The access for the LDS 33-522 will continue along the dirt farm road for 1,500 feet the turn southerly and follow an existing two-track 500 feet then turn easterly and run 500 feet over barren Mancos derived soil to the proposed well pad. The pipeline access for the Utah 33-439 begins at the Price 32-438 well location and runs 1,100 feet southeasterly to Utah Route 10. The pipeline will go under the highway and the remaining 800 feet of access will follow a paved road to the proposed well location, which is on made land. The project area is shown on the enclosed copy of U.S.G.S. 7.5' Quad: Price, Utah (1972). The well pads were staked and the access corridors were pinflagged.

Specific Environment

The survey area is primarily in developed land south of Price City. The project area is in a heavily used area for residences, businesses, agriculture and livestock grazing. Much of the area is developed, made land or cultivated fields. Vegetation is cultivated fields for agriculture and grazing with intrusive grasses and trees on the made land. The closest permanent water is the Price River, one mile to the east.

Previous Research

A file search of the Baseline and Power's reports and at the Price Resource Area BLM office by John Senulis on August 11, 2004 indicated that the following projects had been conducted.

- 1981 to 1982, Various seismic lines projects were conducted in Sections 32 & 33. No cultural resources were located in the project area. (82-20)
- 1995, Powers Elevation surveyed various projects for RGC in other sections and two well pads and access corridors in Section 4. They recorded site **42CB1040**, the historic Carbon canal. The historic Carbon Canal was begun in the early part of this century and consists of an unlined main ditch with associated gates, ditches and feeders. The site is eligible for the NRHP. The site is south of the current project area. (95-522)
- 1999-2002, SENCO-PHENIX surveyed various well pads and access corridors in adjacent sections. No cultural resources were located. (00-51, 02-503, 02-630)

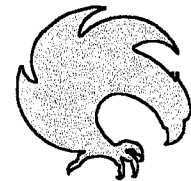
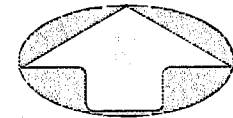
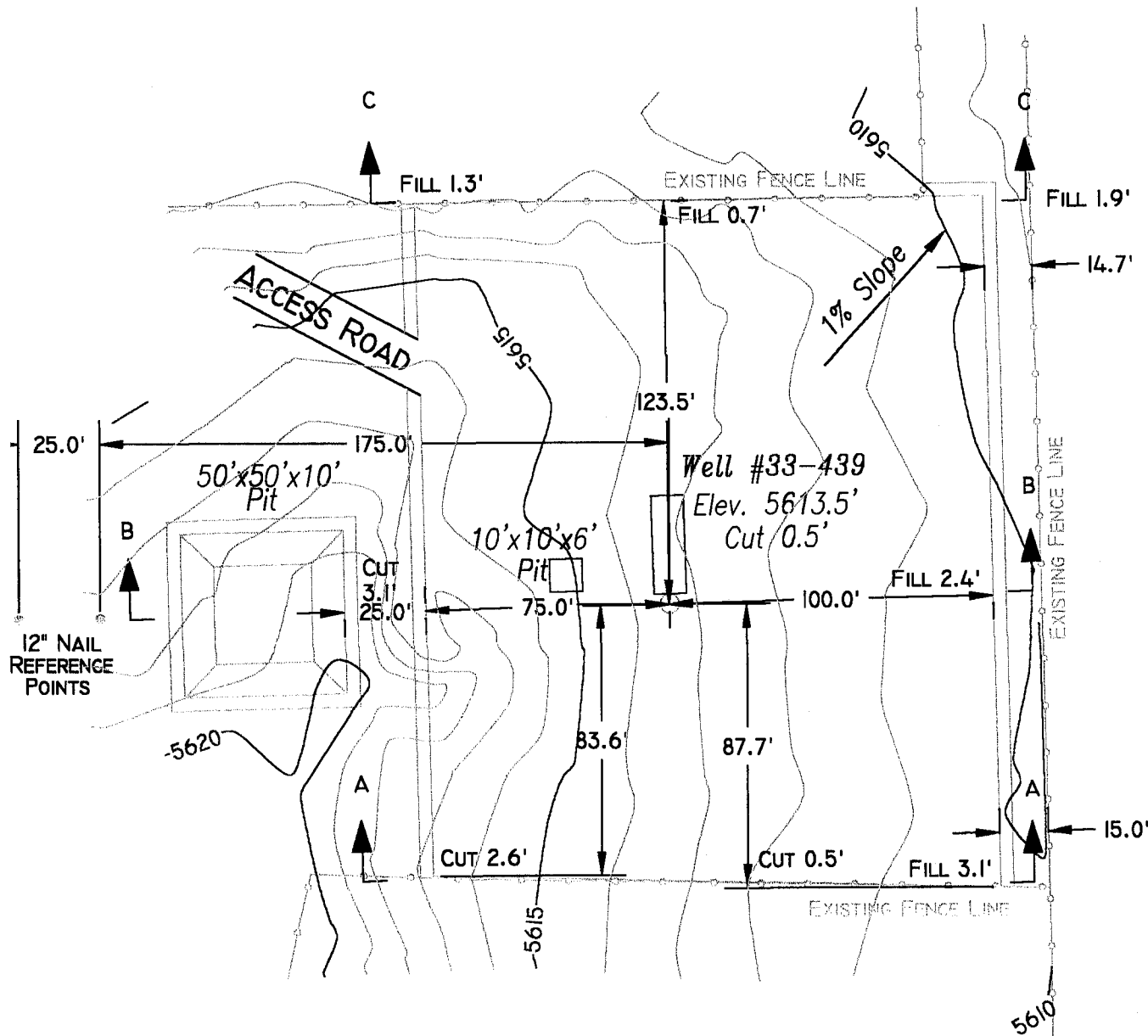
Methodology

John and Jeanne Senulis of SENCO-PHENIX performed a Class III intensive walkover survey of the three well pads, ten-acre buffers and access corridors on August 20, 2004. Meandering transects no further spaced than 15 meters were employed. The access corridors were surveyed to a total width of 300 feet. Special attention was given to areas of subsurface soil exposure from construction and animal burrowing. All field notes and digital photographs are on file at the offices of SENCO-PHENIX in Price, Utah.

Findings and Recommendations

No cultural resources were located and the potential for undetected remains is remote. A finding of No Effect is appropriate and Archeological Clearance is recommended.

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5613.5'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 5613.0'



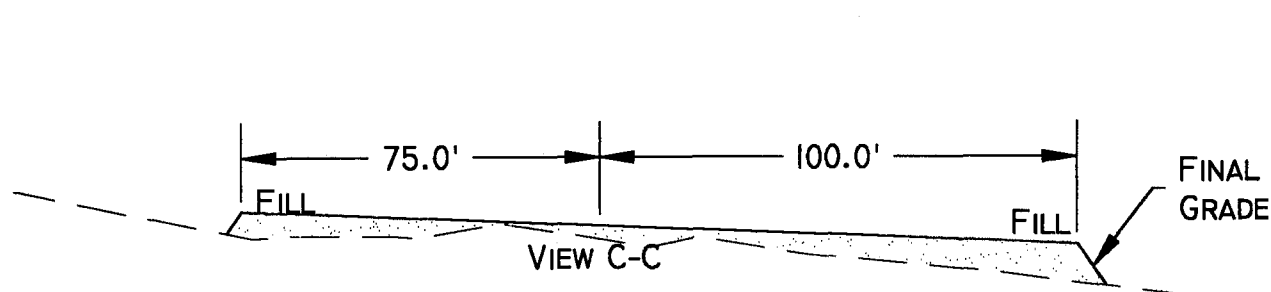
TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@tvc.net

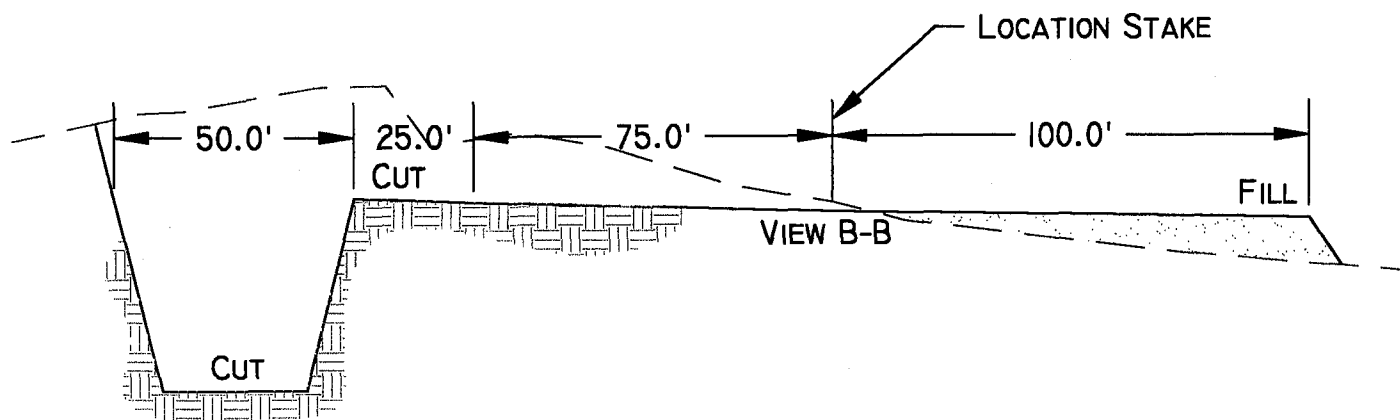
ConocoPhillips Company

LOCATION LAYOUT
 Section 33, T14S, R10E, S.L.B.&M.
WELL # 33-439

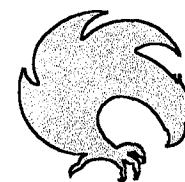
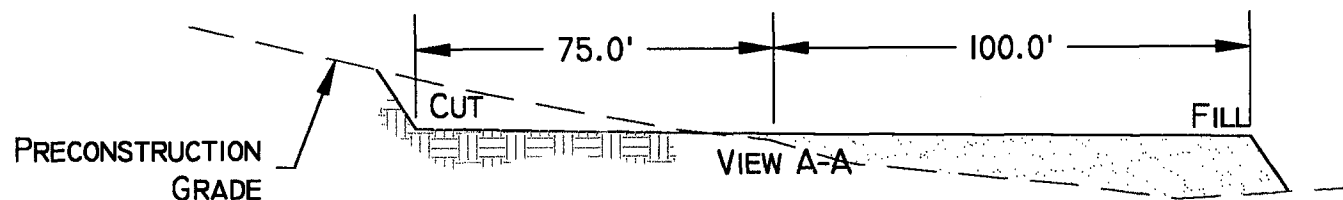
Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 04/07/04
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 000



1"=10'
X-Section
Scale
1"=40'



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311
E-Mail talonnetv.net

ConocoPhillips Company

TYPICAL CROSS SECTION
Section 33, T14S, R10E, S.L.B.&M.
WELL #33-439

Drawn By:
J. STANSFIELD

Checked By:
L.W.J.

Drawing No.

Date:
04/07/04

C-1

Scale:
1" = 40'

Sheet 3 of 4

Job No.
1313

Exhibit "A" 3 of 3

APPROXIMATE YARDAGES

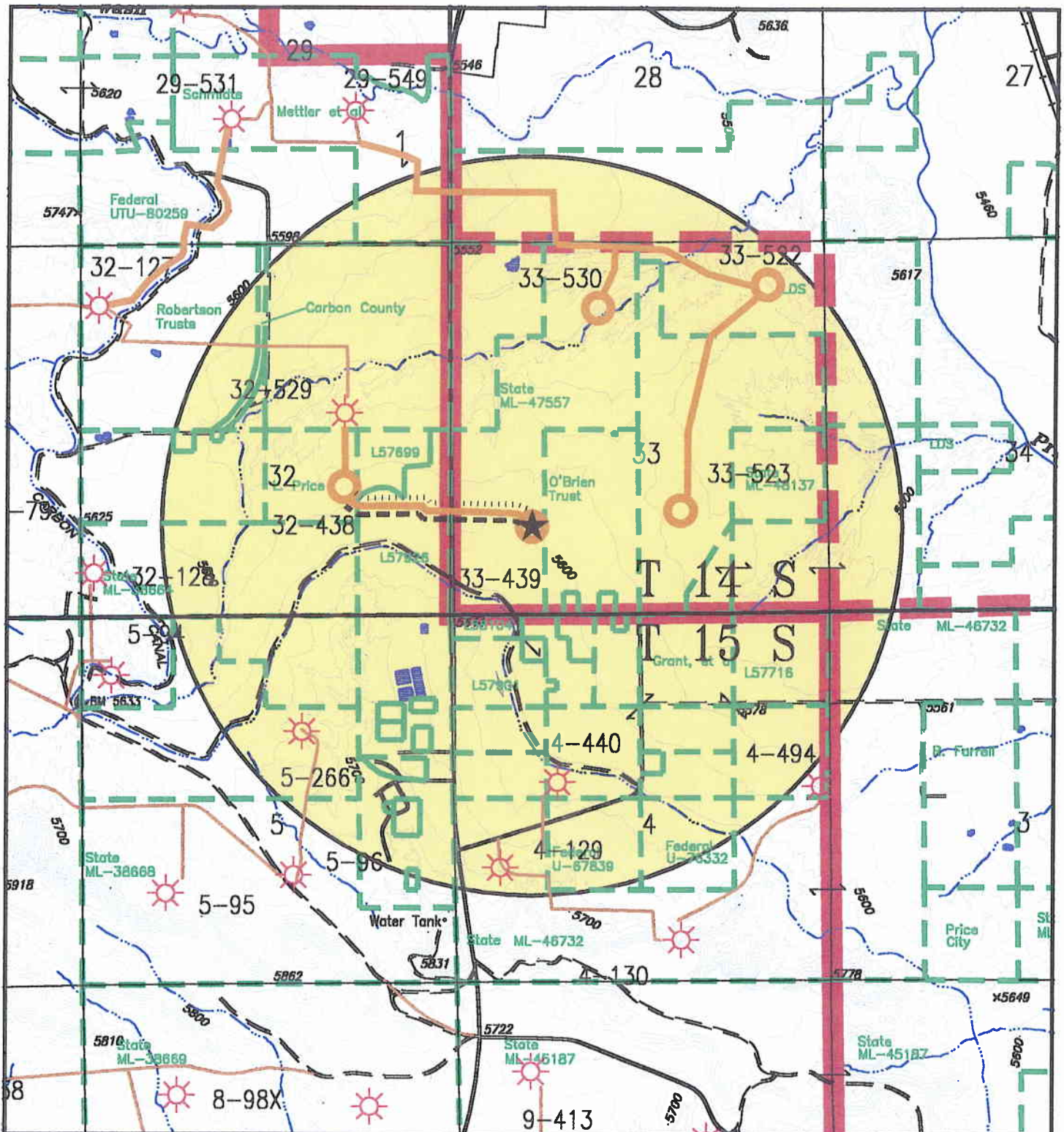
CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 1,115 CU. YDS.

TOTAL CUT = 2,360 CU. YDS.

TOTAL FILL = 1,250 CU. YDS.



LEGEND

Proposed Well Location:
 Other Proposed Well Locations:
 Proposed Powerline:
 Proposed Pipeline:
 Proposed Roads:
 Lease Boundary:
 Existing Wells:

Scale: 1" = 2000'

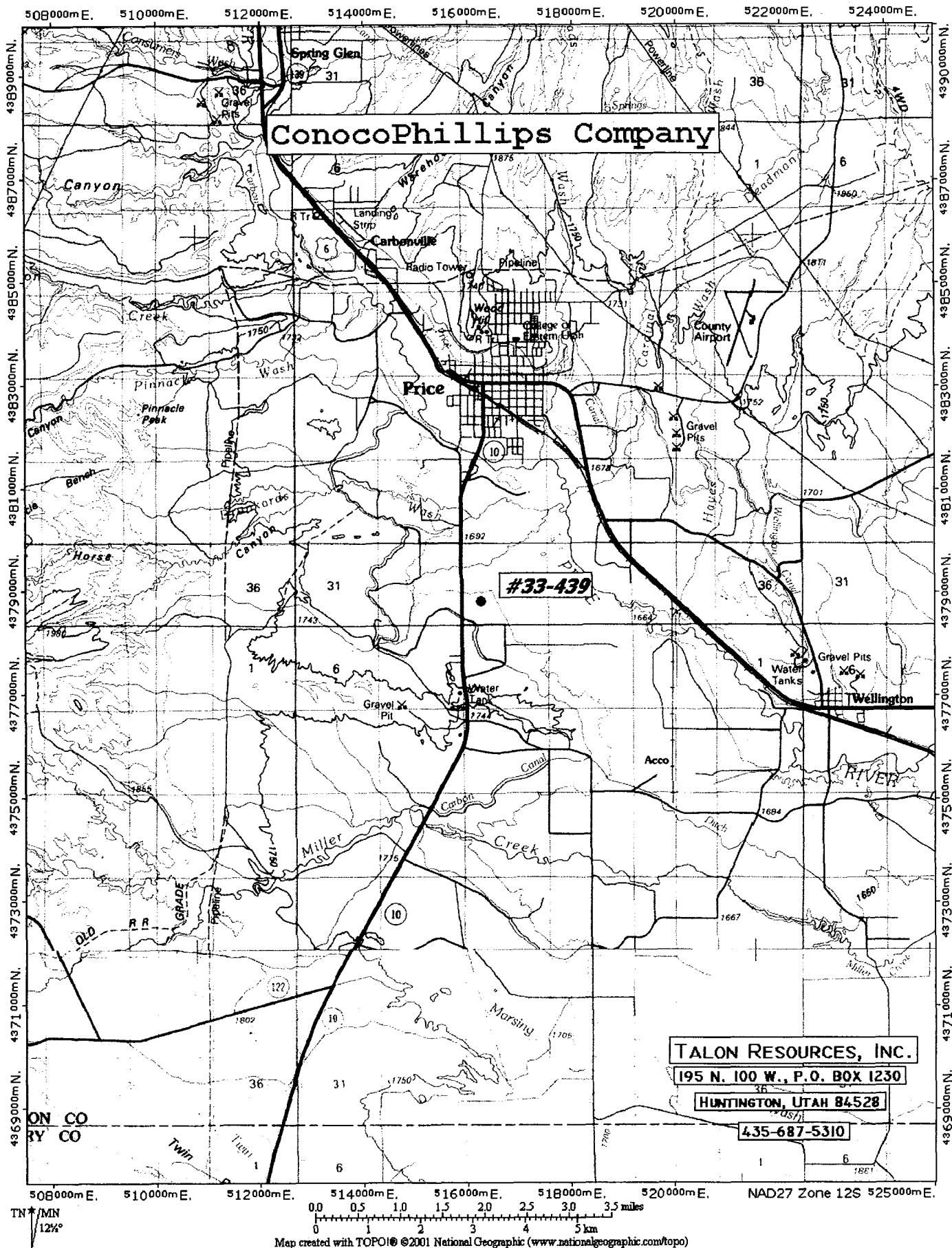


ConocoPhillips Company
 6825 South 5300 West
 P.O. Box 851
 Price, Utah 84501
 Phone: (435) 613-9777
 Fax: (435) 613-9782

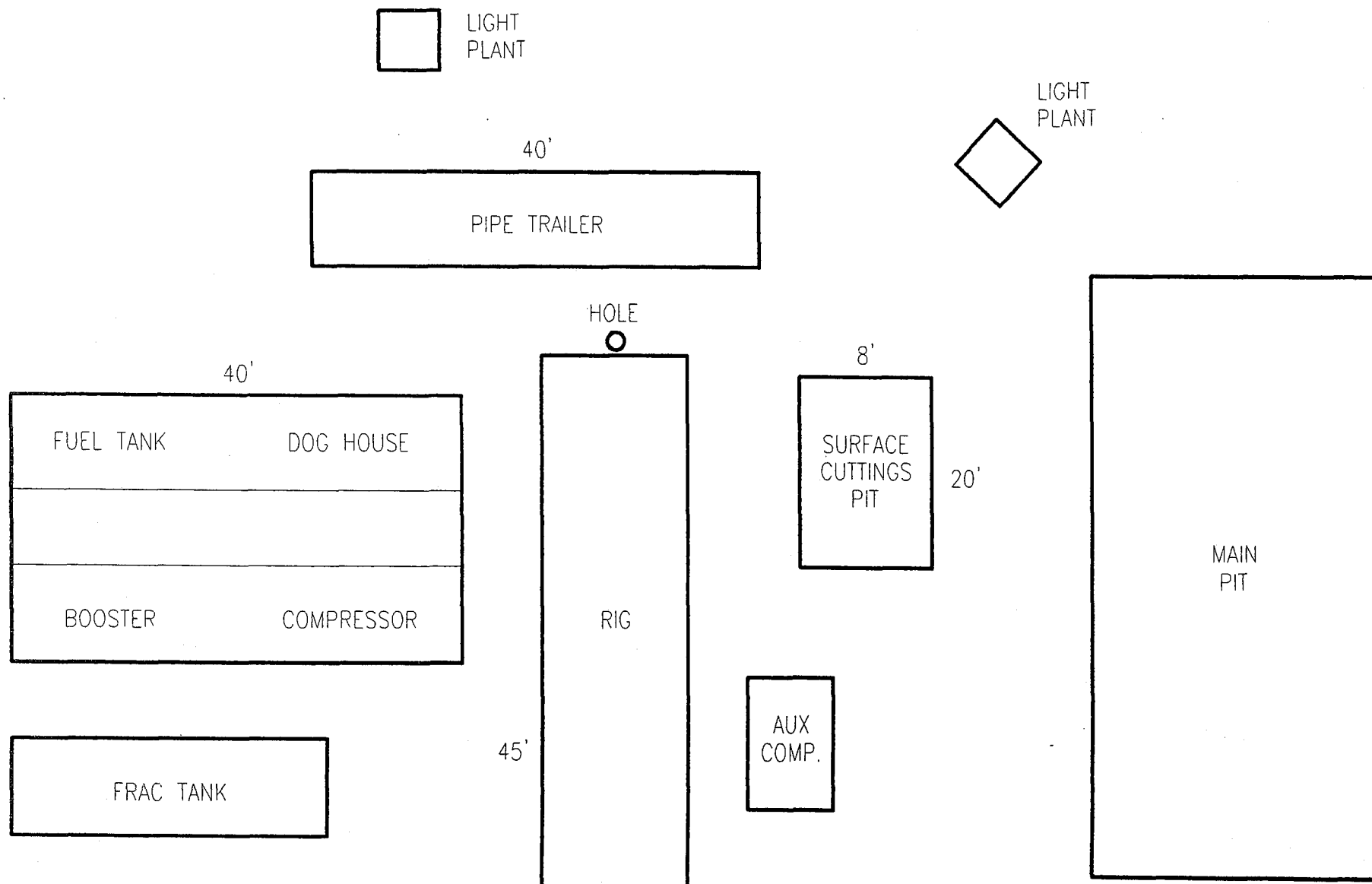

ConocoPhillips
 Company

WELL # 33-439
Section 33, T14S, R10E, S.L.B.&M.
Exhibit B 1 of 2

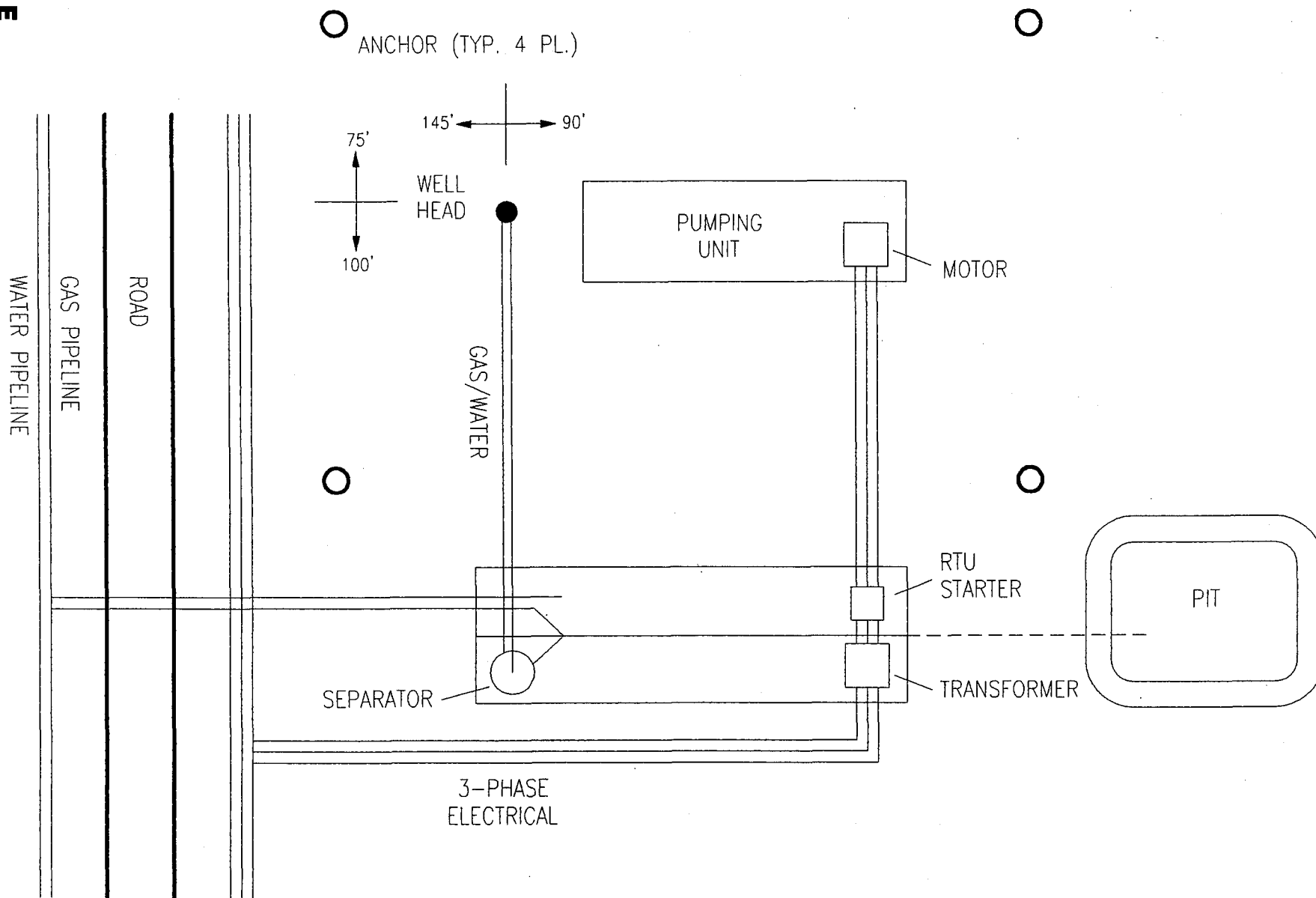
April 21, 2004



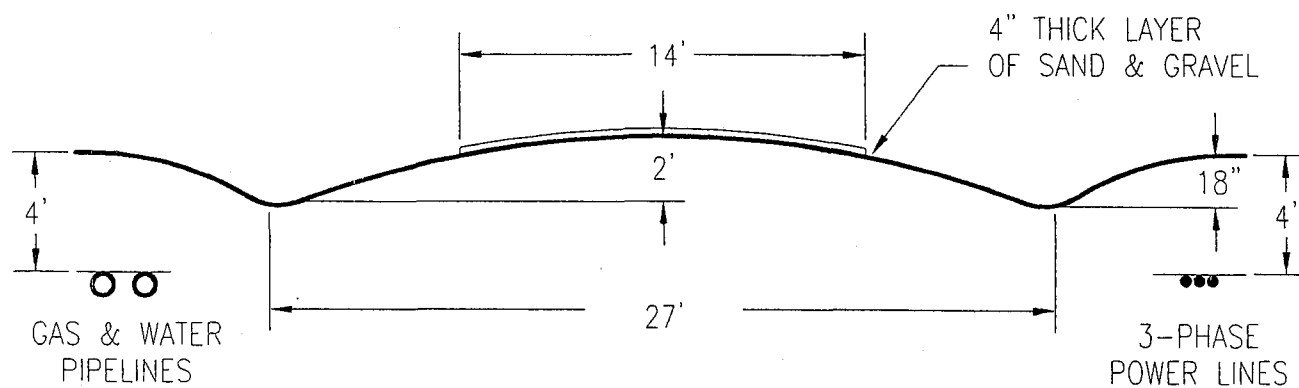
APPROXIMATE LAYOUT OF RIG & EQUIPMENT



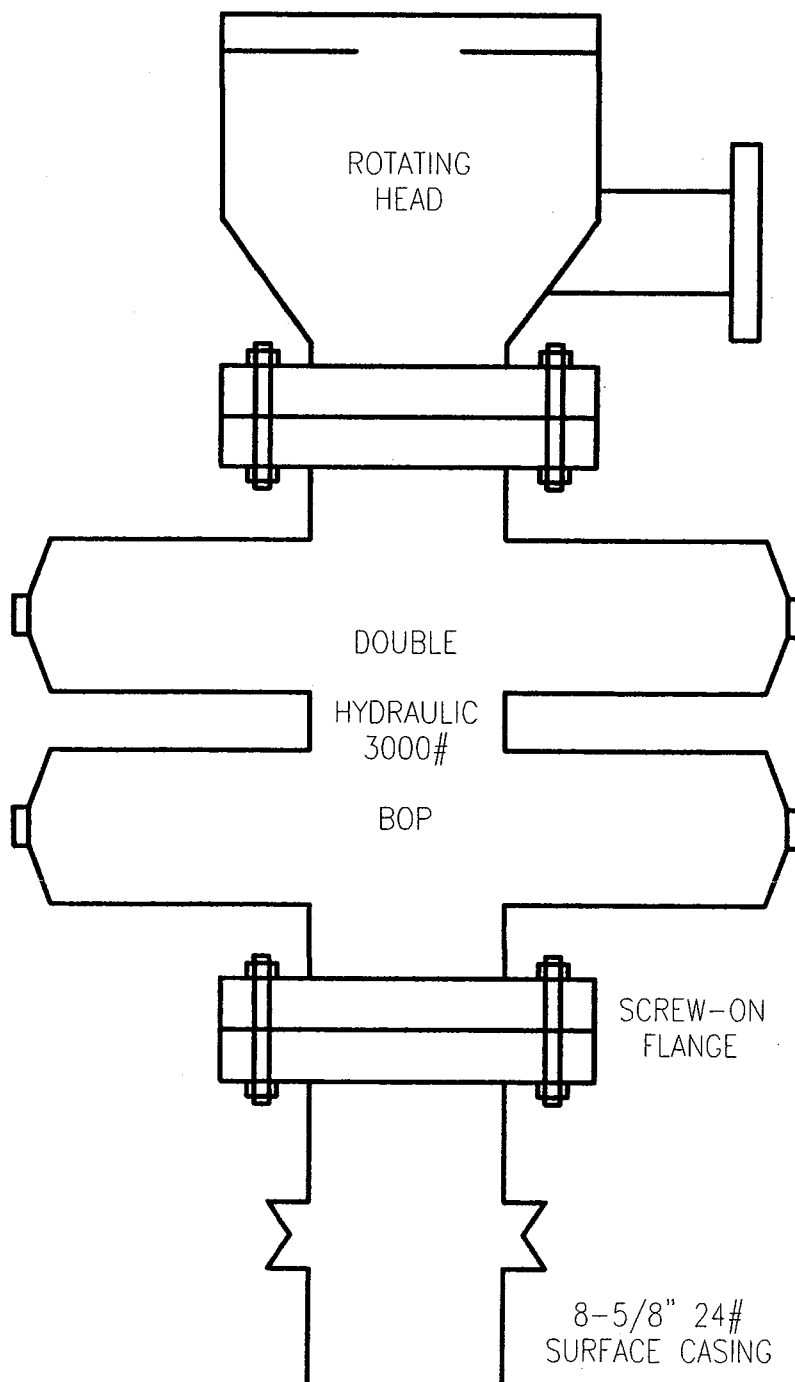
CONOCOPHILLIPS WELL SITE LAYOUT (235' x 175')



TYPICAL ROAD CROSS-SECTION



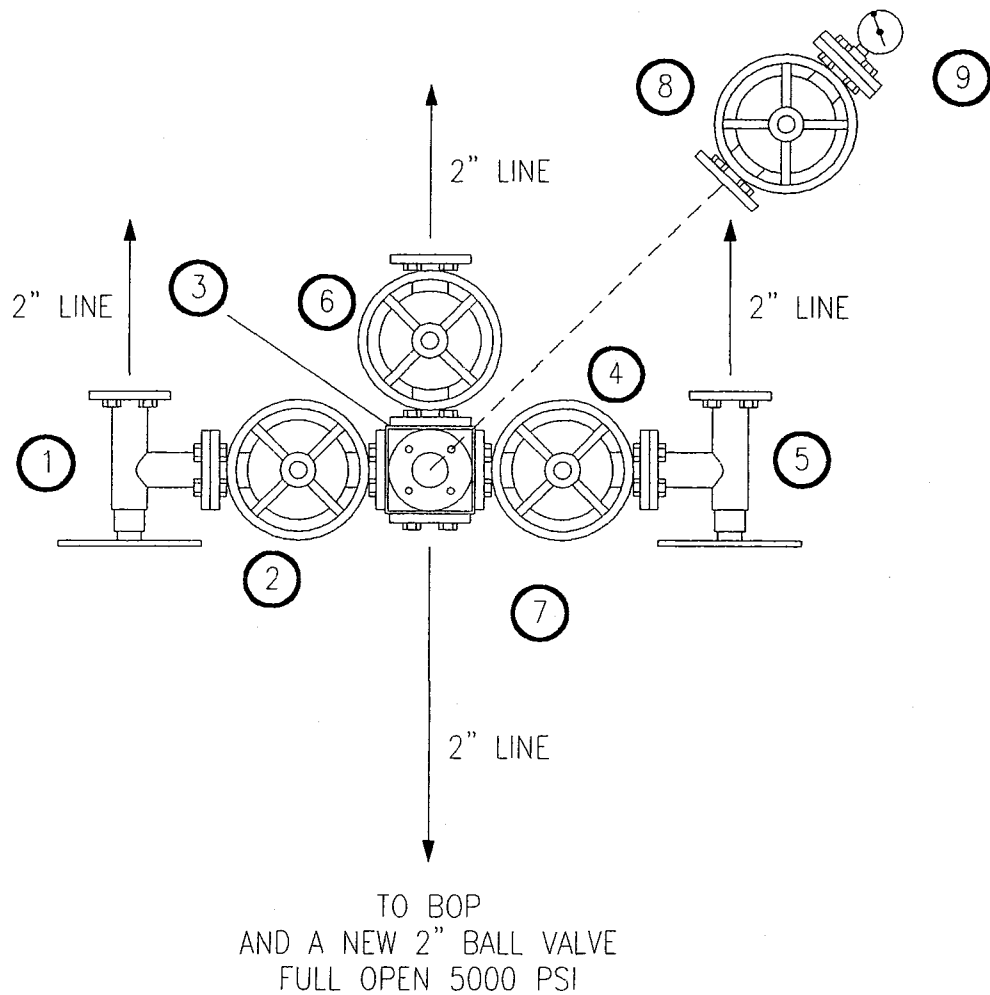
DIVERTER HEAD



- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:

NUMBER 8 GATE VALVE SITS ON TOP OF MANIFOLD BETWEEN STUDDED CROSS AND 3000# GAUGE.



MANIFOLD

EXHIBIT H



ConocoPhillips Company
Property Tax, Real Estate,
Right of Way & Claims

P.O. Box 105
Livermore, CO 80536

September 27, 2004

Via Overnight Delivery

Diana Mason
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

Dear Ms. Mason:

ConocoPhillips Company (COPC) plans to drill the Utah 33-439 natural gas well, which will be located in the Southwest One-quarter of Section 33, Township 14 South, Range 10 East, S.L.B.&M., Carbon County, Utah. COPC has filed an Application for Permit to Drill (APD) for this well with the State of Utah Division of Oil, Gas and Mining. Circle K Ranch, a Utah General Partnership, owns the surface estate of the property underlying this well.

Circle K Ranch executed a Surface Use and Damage Agreement effective as of September 15, pursuant to the State of Utah Division of Oil, Gas and Mining, Oil and Gas Conservation General Rules, R659-3-34 ("Well Site Restoration Rules). This Agreement covers the property owned by Circle K Ranch and includes an agreement between it and COPC for the protection of surface resources, reclamation of the subject surface property and well site restoration, or damages in lieu thereof, for the surface location for the subject wells. Enclosed is an Affidavit Concerning Surface Use Agreement evidencing COPC's agreement with Circle K Ranch.

Please advise Jean Semborski with COPC or me if you have questions or require additional information regarding the subject Surface Use Agreement.

Sincerely,

Deanna J. Walker

Phone: 970-498-9677

Fax: 970-498-9687

E-mail: Deanna.J.Walker@conocophillips.com

Enc.

cc: Jean Semborski, ConocoPhillips Company

AFFIDAVIT CONCERNING SURFACE USE AGREEMENT


STATE OF COLORADO }
 }
COUNTY OF LARIMER }

DEANNA J. WALKER, being first duly sworn upon her oath, deposes and says:

1. I am a Senior Advisor in the Property Tax, Real Estate, Right of Way and Claims Organization of ConocoPhillips Company, a Delaware corporation duly authorized to transact business in the State of Utah, ("COPC") and am authorized to execute this Affidavit on behalf of said corporation.
2. **Circle K Ranch**, a Utah General Partnership, whose address is P.O. Box 700, Price, Utah, 84501, ("**Surface Owner**") owns the surface estate of property located in the **Southwest One-quarter of Section 33, Township 14 South, Range 10 East, S.L.B.&M., Carbon County, Utah** ("Property").
3. COPC owns or operates oil and gas rights, including mineral leases, and may become holder of other oil and gas rights, including mineral leases, underlying and in the vicinity of the Property ("Leases") and desires to enter on the Property for the purposes of conducting oil and gas operations related to such oil and gas rights, including mineral leases.
4. The Surface Owner executed a Surface Use and Damage Agreement effective as of the 15th day of September, 2004, which covers the Property. In addition to other agreements and as required by the State of Utah Division of Oil, Gas and Mining, Oil and Gas Conservation General Rules, R649-3-34 ("Well Site Restoration Rules"), the Surface Use and Damage Agreement sets forth the agreement between the parties for the protection of surface resources, reclamation of the Property and well site restoration, or damages in lieu thereof, for the surface pad location for COPC's **Utah 33-439 well** and associated infrastructure, which will be located on the Property. A Memorandum of Surface Use and Damage Agreement is being filed in the public records of Carbon County, Utah.
5. I execute and record this affidavit in accordance with the requirements of the Well Site Restoration Rules.

6. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 27th day of September, 2004.

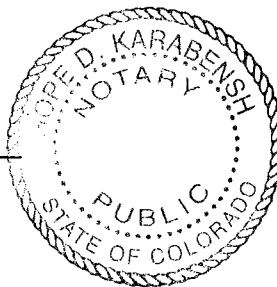

DEANNA J. WALKER
ConocoPhillips Company
Property Tax, Real Estate,
Right of Way and Claims
Senior Advisor

Subscribed, sworn and acknowledged to and by Deanna J. Walker before me this 27th day of September, 2004.


NOTARY PUBLIC
For the State of Colorado

My Commission Expires:

October 15, 2005



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/05/2004

API NO. ASSIGNED: 43-007-30867

WELL NAME: UTAH 33-439

OPERATOR: CONOCOPHILLIPS COMPANY (N2335)

CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

PROPOSED LOCATION:

SWSW 33 140S 100E

SURFACE: 1261 FSL 1162 FWL

BOTTOM: 1261 FSL 1162 FWL

CARBON

UNDESIGNATED (2)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-47557

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? ~~NO~~ YES

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DVD	9/15/04
Geology		
Surface		

LATITUDE: 39.56041

LONGITUDE: -110.8110

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6196922 OK)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. MUNICIPAL)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

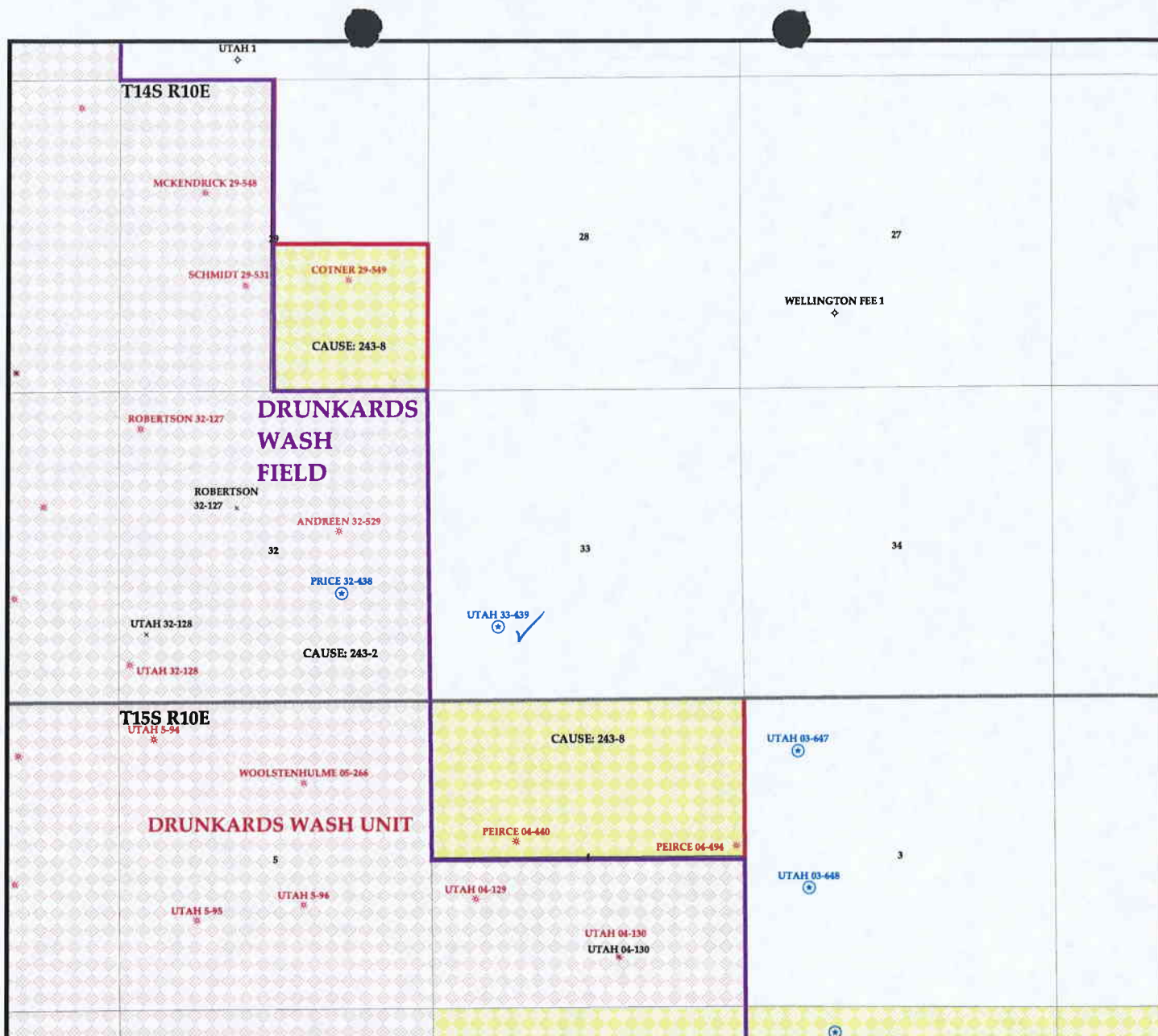
- ___ R649-2-3.
- Unit ___
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ☒ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS:

Needs Presite (Decd 7-7-04)

STIPULATIONS:

- 1- Spacing Strip
- 2- Surface Csg Cont Strip
- 3- STATEMENT OF BASIS



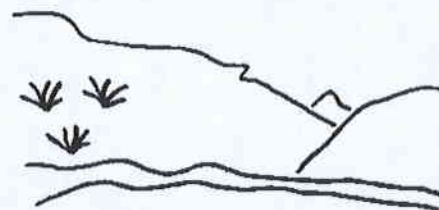
OPERATOR: CONOCOPHILLIPS CO (N2335)

SEC. 33 T.14S R.10E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells

- ◇ GAS INJECTION
- ◇ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ◇ SHUT-IN GAS
- ◇ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ◆ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 13-AUG-2004

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ConocoPhillips
WELL NAME & NUMBER: Utah 33-439
API NUMBER: 43-007-30867
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4, 1/4 SWSW **Sec:** 33 **TWP:** 14S **RNG:** 10E 1261 **FSL** 1162 **FWL**
LEGAL WELL SITING: 460 F **SEC. LINE;** 460 F **1/4, 1/4 LINE;** 920 F **ANOTHER WELL.**
GPS COORD (UTM): X = 516253 E; Y = 4378792 N **SURFACE OWNER:** Circle K Ranch

PARTICIPANTS

M. Jones, Bart Kettle (DOGM), J. Semborski, Deanna Walker, Larry Williams, Steve Lessor (Phillips), Larry Jensen (NELCO), Rex Sacco, Micheal Millovich (Carbon County).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~3.5 miles south of Price, Utah. Staked location lies north of 4-mile hill and east of Highway 10 in Carbon County Utah. The immediate area surrounding the proposed well is industrial and agriculture use. Access to this well will be along existing ConocoPhillips gas field roads from UDOT and County maintained roads. Approximately 50' of new access road will be built for this location. The direct area drains to the north into Drunkards wash then eastward eventually into the Price River, a year-round live water source 2 miles east of the proposed location. Dry washes run throughout the area.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and grazing.

PROPOSED SURFACE DISTURBANCE: 175' x 212' and a 50' x 50' x 10' pit.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 8 proposed, producing, and/or PA wells are within a 1 mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadside.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and transported in.

ANCILLARY FACILITIES: None anticipated.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a

salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes.

FLORA/FAUNA: Weeds, rodents.

SOIL TYPE AND CHARACTERISTICS: Shale.

EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: As per Circle K Ranch.

CULTURAL RESOURCES/ARCHAEOLOGY: None Requested.

OTHER OBSERVATIONS/COMMENTS

Micheal Millovich, Carbon County, commented on the Counties reluctance to see development on the east side of Highway 10. He expects a lot of opposition by nearby residents. The proposed location is located in an existing industrial park. This pad is smaller to accommodate existing property boundaries. Permanent access will be through the storage units located adjacent to the well site on the south side. The storage units are also owned by Circle K Ranch.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

July 7, 2004 / 1:45 pm
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>2</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>10</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score 42 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: ConocoPhillips
WELL NAME & NUMBER: Utah 33-493
API NUMBER: 43-007-30867
LOCATION: 1/4, 1/4 SWSW Sec: 33 TWP: 14S RNG: 10E 1261 FSL 1162 FWL

Geology/Ground Water:

A silty, poorly permeable soil is developed on Quaternary Slope Wash covering the lower portion of the Cretaceous-age Blue Gate Member of the Mancos Shale. No aquifers with high quality ground water are likely to be encountered. The proposed casing and cement program will adequately isolate any water-bearing strata. One water right has been filed on an underground source of water within a mile of the location.

Reviewer: Christopher J. Kierst **Date:** 9/9/2004

Surface:

Proposed location is ~3.5 miles south of Price, Utah. Staked location lies north of 4-mile hill and east of Highway 10 in Carbon County Utah. The immediate area surrounding the proposed well is industrial and agriculture use. Access to this well will be along existing ConocoPhillips gas field roads from UDOT and County maintained roads. Approximately 50' of new access road will be built for this location. The direct area drains to the north into Drunkards Wash then eastward eventually into the Price River, a year-round live water source 2 miles east of the proposed location. This well will be a vertically drilled well. Pit ranking criteria scored at level I, liner required. The operator will use a 12 mil synthetic liner to drill this well. SITLA, DWR, and Carbon County were in attendance for this on-site meeting. Micheal Millovich, Carbon County, commented on the Counties reluctance to see development on the east side of Highway 10. He expects a lot of opposition by nearby residents. The proposed location is located in an existing industrial park. This pad is smaller to accommodate existing property boundaries. Permanent access will be through the storage units located adjacent to the well site on the south side. The well-site and the storage units are owned by the same surface owner.

Reviewer: Mark L. Jones **Date:** July 7, 2004

Conditions of Approval/Application for Permit to Drill:

1. Berm the location and pit.
2. Divert all existing drainages around the location.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.



State Online Services

Agency List

Business.utah.gov

Search Utah.gov

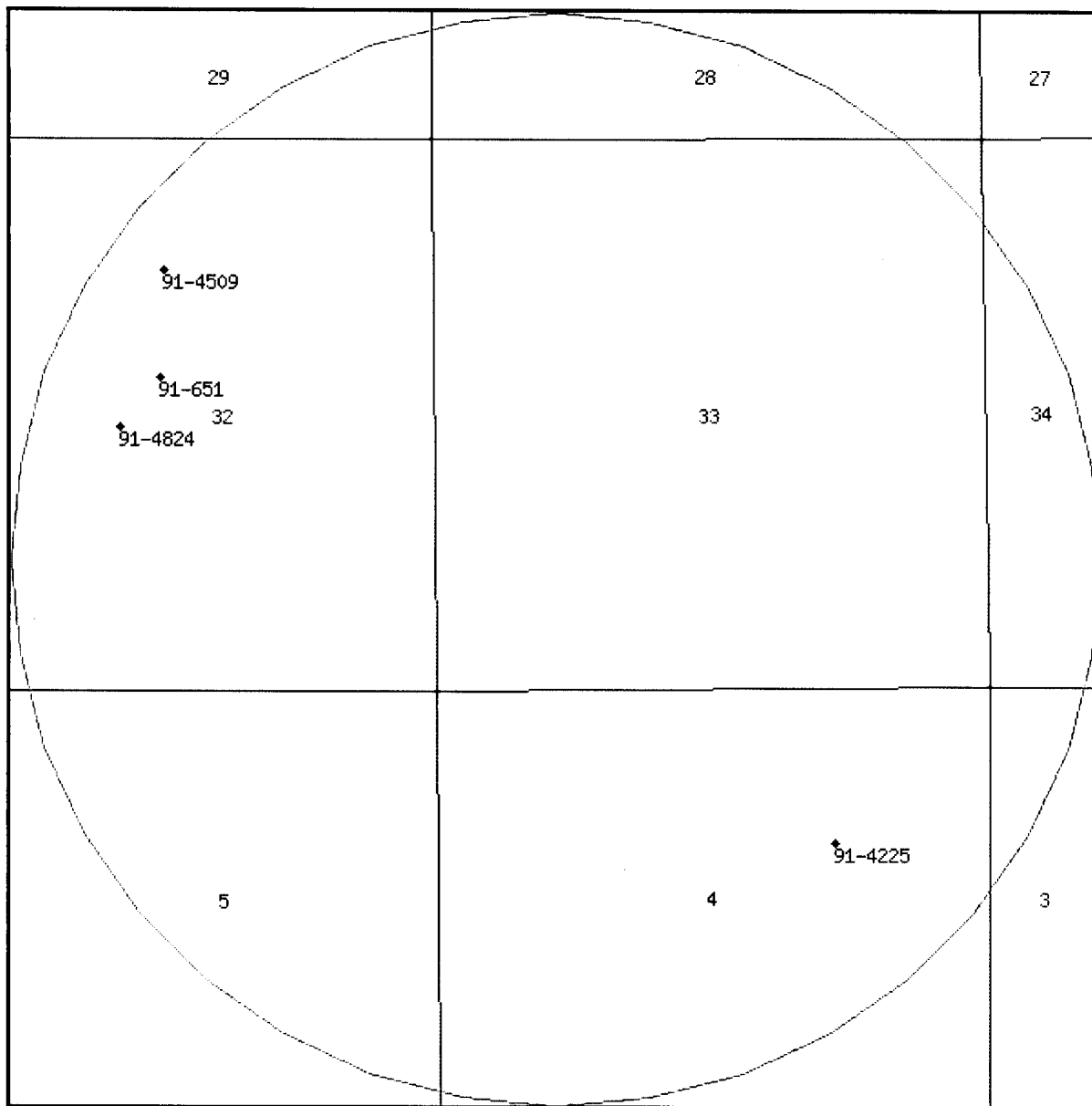


UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.03.26.00 Rundate: 09/09/2004 03:48 PM

Radius search of 5280 feet from a point N1261 E1162 from the SW corner, section 33, Township 14S, Range 10E, SL
b&m Criteria:wrtypes=W,C,E podtypes=S,U,D,Sp,P status=U,A,P usetypes=all



0 700 1400 2100 2800 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>91-258</u>	Surface S2280 E15 N4 32 14S 10E SL		P	19590127	I	3.600	0.000	CARBON STAKE LDS CHURCH UT
<u>91-4225</u>	Underground N1120 W1510 E4 04 15S 10E SL		P	19800422	IS	0.015	0.000	HERMAN BECKAMN ROUTE 1, BOX 141
<u>91-4509</u>	Surface S1240 E50 N4 32 14S 10E SL		A	19860630	IS	0.500	0.000	BETTY L. WILLIAMS RT. 3 BOX 112A
<u>91-4824</u>	Surface S95 E2256 W4 32 14S 10E SL		P	19920609	IS	0.000	1.392	GARY W. & MARY D. SCOW 2565 SOUTH 660 WEST
<u>91-647</u>	Surface S2280 E15 N4 32 14S 10E SL		P	19590127	IS	3.600	0.000	MIKE HIMONAS 222 NORTH 1280 WEST
<u>91-651</u>	Surface S2280 E15 N4 32 14S 10E SL		P	19590127	IS	3.600	0.000	HAROLD & IONE SLAUGHTER ROUTE #1

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)



State Online Services

Agency List

Business.utah.gov

Search Utah.gov

GO

UTAH DIVISION OF WATER RIGHTS

[Select Related Information](#)**(WARNING: Water Rights makes NO claims as to the accuracy of this data)**

WRNUM: 91-4225

APPLICATION/CLAIM NO.: A54548

CERT. NO.:

OWNERSHIP*****

NAME: Herman Beckamn

ADDR: Route 1, Box 141

Price UT 84501

LAND OWNED BY APPLICANT? Yes

DATES, ETC.*****

FILED: 04/22/1980	PRIORITY: 04/22/1980	PUB BEGAN:	PUB ENDED:	NEWSPAPER:
ProtestEnd:	PROTESTED: [No]	HEARNG HLD:	SE ACTION: []	ActionDate:
EXTENSION:	ELEC/PROOF: []	ELEC/PROOF:	CERT/WUC: 08/07/1981	LAP, ETC:
RENOVATE:	RECON REQ:	TYPE: []		

PD Book No. Map:

Type of Right: Application to Appropriate Source of Info: Water User's Claim Status: W

LOCATION OF WATER RIGHT*****

FLOW: 0.015 cfs

SOURCE: Underground Water Well

COUNTY: Carbon

COMMON DESCRIPTION:

POINT OF DIVERSION -- UNDERGROUND: (If link is present, it indicates additional well data is available)
(1) N 1120 ft W 1510 ft from E4 cor, Sec 04, T 15S, R 10E, SLBM

Comment:

USES OF WATER RIGHT*****

Group No. 1

WATER RIGHT CLAIMS IN COMMON: 4225,3,366,764,765,3396,3397,2,78

```
#####IRRIGATION          *-----NORTH WEST QUARTER-----*-----NORTH EAST QUARTER-----*-----SOU
Tot Acrg.: 0.36            *  NW      |  NE      |  SW      |  SE      *  NW      |  NE      |  SW      |  SE      *  NW      |
Sec 04 T 15S R 10E SLBM *   |          |          |          *   |          |          | 0.3600 |          *   |
```

or a Total of 0.36 acres.

Sole Supply:

Diversion Limit:

WUC 91-4225 is limited to the irrigation requirements of 0.25 acres.

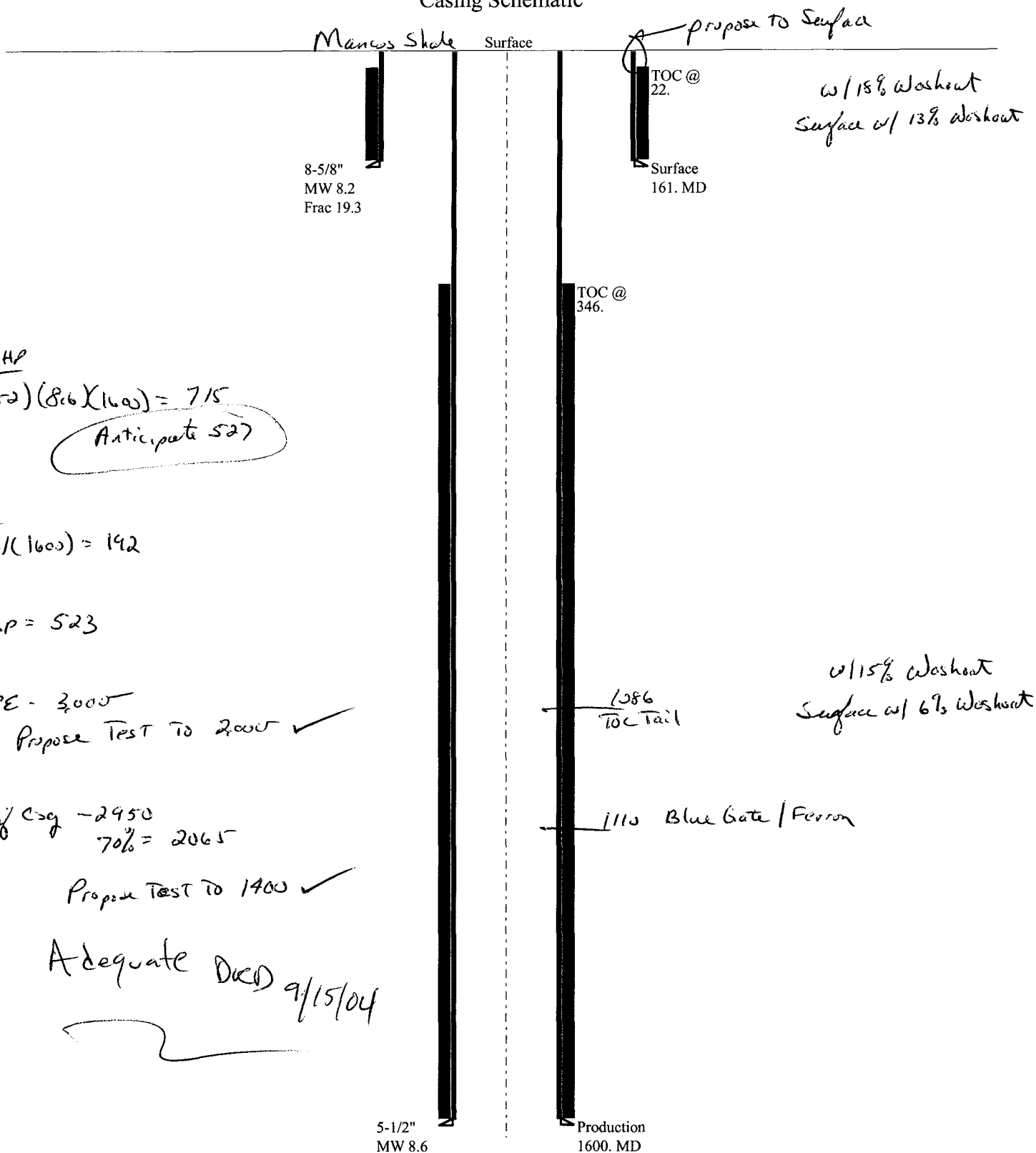
Group No. 2

WATER RIGHT CLAIMS IN COMMON: 4225

```
#####STOCKWATERING: 5 Cattle or Equivalent                      Diversion Limit:
*****
*****END OF DATA*****
*****
```

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Casing Schematic



Well name:

09-04 ConocoPhillips Utah 33-439Operator: **PhillipsConoco Company**String type: **Surface**

Project ID:

43-007-30867

Location: **Carbon County****Design parameters:****Collapse**

Mud weight: 8.200 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 67 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 123 ft

Cement top: 22 ft

BurstMax anticipated surface
pressure:

0 psi

Internal gradient: 0.447 psi/ft

Calculated BHP 72 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 141 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 1,600 ft

Next mud weight: 8.600 ppg

Next setting BHP: 715 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 161 ft

Injection pressure 161 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	161	8.625	24.00	J-55	ST&C	161	161	7.972	7.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	69	1370	19.976	72	2950	41.01	4	244	63.15 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningDate: September 13, 2004
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 161 ft, a mud weight of 8.2 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

09-04 ConocoPhillips Utah 33-439Operator: **PhillipsConoco Company**

String type: Production

Project ID:

43-007-30867

Location: Carbon County

Design parameters:**Collapse**

Mud weight: 8.600 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? Yes

Surface temperature: 65 °F

Bottom hole temperature: 87 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 368 ft

Cement top: 346 ft

BurstMax anticipated surface
pressure:

0 psi

Internal gradient: 0.447 psi/ft

Calculated BHP 715 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 1,391 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1600 ✓	5.5 ✓	17.00 ✓	N-80 ✓	LT&C ✓	1600	1600	4.767	55.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	715	6290	8.801 ✓	715	7740	10.83 ✓	27	348	12.80 J ✓

Prepared Clinton Dworshak
by: Utah Div. of Oil & MiningDate: September 13, 2004
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 1600 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 28, 2004

ConocoPhillips Company
P O Box 851
Price, UT 84501

Re: Utah 33-439 Well, 1261' FSL, 1162' FWL, SW SW, Sec. 33, T. 14 South,
R. 10 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30867.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA

Operator: ConocoPhillips Company
Well Name & Number Utah 33-439
API Number: 43-007-30867
Lease: ML-47557

Location: SW SW **Sec.** 33 **T.** 14 South **R.** 10 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall be cemented to the surface.

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: ML-47557
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261' FSL, 1162' FWL		8. WELL NAME and NUMBER: Utah 33-439
5. PHONE NUMBER: (435) 613-9777		9. API NUMBER: 4300730867
10. FIELD AND POOL, OR WILDCAT: Undesignated		

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 33 14S 10E S

COUNTY: Carbon

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that ConocoPhillips Company would like to drill the Utah 33-439 well 440' deeper than the originally listed depth on the approved APD. The well is proposed to penetrate the Dakota Sandstone below the Ferron Formation. The revised proposed depth is now estimated at 2050'.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-27-2004

By: [Signature]

COPY SENT TO OPERATOR
Date: 10-29-04
Initials: CTO

NAME (PLEASE PRINT) Jean Semborski

TITLE Planning and Compliance Supervisor

SIGNATURE [Signature]

DATE

10/27/2004

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47557
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
PHONE NUMBER: (435) 613-9777		8. WELL NAME and NUMBER: Utah 33-439
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261' FSL, 1162' FWL		9. API NUMBER: 4300730867
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 33 T14 10E S		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash

COUNTY: Carbon

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that the Utah 33-439 well was spud on 10/30/04, Pense Bros. Rig #19, Dry Drill.

ORIGINAL

RECEIVED CONFIDENTIAL

DEC 23 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Frankie Hathaway	TITLE Sr. Planning, Compliance & HSE Assistant
SIGNATURE <i>Frankie Hathaway</i>	DATE 12/21/2004

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47557
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1261' FSL, 1162' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 33 14S 10E S		8. WELL NAME and NUMBER: Utah 33-439 9. API NUMBER: 4300730867 10. FIELD AND POOL, OR WILDCAT: Undesignated
		COUNTY: Carbon STATE: UTAH

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Drilling Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See Attached:

ORIGINAL

RECEIVED

DEC 23 2004

CONFIDENTIAL

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Frankie Hathaway	TITLE Sr. Planning, Compliance & HSE Assistant
SIGNATURE <i>Frankie Hathaway</i>	DATE 12/21/2004

(This space for State use only)

CONFIDENTIAL**CONOCOPHILLIPS CO****Daily Drilling Report**

WELL NAME UTAH 33-439		JOB NUMBER	EVENT CODE DRL	24 HRS PROG	TMD	TVD	DFS	REPT NO. 1	DATE 10/31/2004
SUPERVISOR LLOYD SHIRLEY		RIG NAME & NO. PENSE BROS #19		FIELD NAME / OCS NO.		AUTH MD 1,550.0	DAILY TANG 0.00	CUM. TANG 0.00	
CURRENT STATUS N/UP BOPS				ACCIDENTS LAST 24 HRS.? NONE RPTD		DAILY INT W/O MUD 0.00		CUM INTANG W/ MUD 0.00	
24 HR FORECAST TEST BOPS, DRILL TO TD				DATE OF LAST SAFETY MEETING 10/30/2004		DAILY TOTAL 18,985		CUM COST W/ MUD 18,985	
LITHOLOGY		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE WAR.UIN.S294	AUTH. 247,616			
LAST SURVEY: DATE		TMD	INC	AZIM	LAST CASING (in) @ (ft)		NEXT CASING (in) @ (ft)		LAST BOP PRES TEST

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:00	07:30	0.50	MOVE P		SFTY	MIRU	SAFETY MTG, DISCUSS MUDDY CONDITIONS, TAKING OUR TIME AND COMMUNICATION, NOTIFIED MARK JONES WITH STATE ON 10/29/04,
07:30	15:00	7.50	MOVE P		RURD	MIRU	MOVE EQUIPMENT ON LOCATION, HAD TO SPOT EQUIPMENT W/ CAT, WAIT ON OTHER EQUIPMENT TO ARRIVE,
15:00	15:45	0.75	MOVE P		RURD	MIRU	FINISH RIGGING UP, PRE SPUD SAFETY MTG, (DISCUSS LOCATION CONDITIONS AND LIFTING HAZARDS),
15:45	16:15	0.50	DRILL P		DRLG	COND1	SPUD @ 1545HRS 10/30/04, PICK UP 11IN HAMMER, DRILL & SET 11FT OF 12 3/4IN CONDUCTOR
16:15	16:30	0.25	DRILL P		DRLG	SURFAC	N/UP DIVERTER & SHORT BLOUIE LINE TO SMALL PIT,
16:30	18:30	2.00	DRILL P		DRLG	SURFAC	DRILL 11IN HOLE TO 270FT, CLEAN HOLE, POOH,
18:30	19:30	1.00	CASING P		RNCS	SURFAC	RIH, W/ 8 5/8IN GUIDE SHOE + 8JTS OF 8 5/8IN 24# J-55 CSG, LAND @ 261FT, (CENTRALIZERS ON JTS 2,4,6, CEMENT BASKET ON JT#7
19:30	20:15	0.75	CEMENT P		CIRC	SURFAC	R/UP CEMENTERS, SAFETY MTG, (DISCUSS PRESSURE HAZARDS, SLIPPERY CONDITIONS, COMMUNICATION), PRESSURE TEST LINES TO 1000PSI, PUMP 30 BBLS FRESH WATER AHEAD, MIX & PUMP 20BBLS OF CEMENT, DISPLACE W/ 13 BBLS OF FRESH WATER, FULL RETURNS THRUOUT JOB, 12 BBLS GOOD CEMENT TO SURFACE, CLOSE VALVE @ 2015HRS, WITNESSED BY MARK JONES FROM DOGM,
20:15	21:00	0.75	CEMENT P		RURD	SURFAC	R/DOWN CEMENTERS, SDFN ,
21:00	06:00	9.00	DRILL P		WODL	SURFAC	WAITING ON DAYLIGHT DUE TO PERMIT AGREEMENT,

24 HR SUMMARY: MOVE RIG ONTO LOCATION, RIG UP, (MUDDY HAD TO USE CAT TO SPOT EQUIPMENT, WAIT ON FUEL AND DRILL PIPE, R/UP SPUD @ 1545HRS 10/30/2004, DRILL AND CEMENT SURFACE PIPE, SDFN

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
	TRUCK DRIVERS	5	40.00	RED MAN PIPE & SUPP		1	1.00
	RIG CREW	4	48.00	HALLIBURTON	CEMENT CREW	4	16.00
	PIPE HAULERS	1	2.00		STATE MAN	1	2.00
CONOCOPHILLIPS CO		1	14.00				

COMMENTS

NO INCIDENTS REPORTED
JSA'S 3
STOP CARDS 3

RECEIVED**DEC 23 2004**

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

CONOCOPHILLIPS CO

Page 1 of 1

Daily Drilling Report

WELL NAME UTAH 33-439	JOB NUMBER	EVENT CODE DRL	24 HRS PROG	TMD	TVD	DFS 1.00	REPT NO. 2	DATE 11/1/2004
SUPERVISOR LLOYD SHIRLEY	RIG NAME & NO. PENSE BROS #19	FIELD NAME / OCS NO.	AUTH MD 1,550.0	DAILY TANG 0.00	CUM. TANG 0.00			
CURRENT STATUS BLOW WELL DOWN TO PIT, RIH, START BACK DRILLING			ACCIDENTS LAST 24 HRS.? NONE RPTD	DAILY INT W/O MUD 0.00	CUM INTANG W/ MUD 0.00			
24 HR FORECAST TEST BOPS, DRILL TO TD			DATE OF LAST SAFETY MEETING 10/31/2004	DAILY TOTAL 17,730	CUM COST W/ MUD 36,715			
LITHOLOGY	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE WAR.UIN.S294	AUTH. 247,616			
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING (in) @ (ft)	NEXT CASING (in) @ (ft)	LAST BOP PRES TEST 10/31/2004		

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
06:30	07:00	0.50	TREBOP P		SFTY	RISER	SAFETY MTG,(DISCUSS MUDDY CONDITIONS, PINCH POINTS)
07:00	10:00	3.00	TREBOP P		NUND	RISER	N/UP CSG HEAD AND BOP, MANIFOLD,
10:00	11:00	1.00	TREBOP P		BOPE	RISER	TEST BOP, PIPE RAMS & MANIFOLD, 200PSI LOW 5 MINUTES, 2000PSI HIGH 10 MINUTES, BLIND RAMS & CSG 200 PSI LOW, 2000 PSI HIGH 30 MINUTES, RIG DOWN TESTERS,
11:00	13:00	2.00	TREBOP P		NUND	RISER	N/UP BLOUIE LINE, RIH W/ 8IN HAMMER, DRILL OUT CEMENT, DRILL DOWN TO 350FT @ 1300HRS,
13:00	15:00	2.00	DRILL P		DRLG	INTRM1	DRILL 350FT TO 830FT, (240FT PER HR),
15:00	17:30	2.50	DRILL P		DRLG	INTRM1	DRILL 830FT TO 1130FT HIT WATER @ 1100FT, INJECTING 2% KCL, (180FT PER HR),
17:30	18:00	0.50	DRILL P		CIRC	INTRM1	CIRCULATE HOLE CLEAN, POOH TO 980FT, SECURE WELL, SDFN DUE TO PERMIT REQUIREMENTS,

24 HR SUMMARY: N/UP & TEST BOPS, DRILL 7 7/8IN HOLE TO 1280FT, POOH ABOVE FERRON FORMATION, SECURE WELL & SDFN

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
	TRUCK DRIVERS	1	8.00	CONOCOPHILLIPS CO		1	14.00
	RIG CREW	4	60.00		BOP TESTER	1	4.00

COMMENTS

NO INCIDENTS REPORTED
JSA'S 2
STOP CARDS 4

RECEIVED

DEC 23 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

CONOCOPHILLIPS CO

Daily Drilling Report

WELL NAME UTAH 33-439	JOB NUMBER	EVENT CODE DRL	24 HRS PROG	TMD	TVD	DFS 2.00	REPT NO. 3	DATE 11/2/2004
SUPERVISOR LLOYD SHIRLEY	RIG NAME & NO. PENSE BROS #19	FIELD NAME / OCS NO.		AUTH MD 1,550.0	DAILY TANG 0.00	CUM. TANG 0.00		
CURRENT STATUS RIH W/ TRICONE,			ACCIDENTS LAST 24 HRS.? NONE RPTD	DAILY INT W/O MUD 0.00		CUM INTANG W/ MUD 0.00		
24 HR FORECAST RIH W/ TRICONE, DRILL TO TD, LOG WELL,			DATE OF LAST SAFETY MEETING 11/1/2004	DAILY TOTAL 7,870		CUM COST W/ MUD 44,585		
LITHOLOGY	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE WAR.UIN.S294		AUTH. 247,616		
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING (in) @ (ft)		NEXT CASING (in) @ (ft)		LAST BOP PRES TEST 10/31/2004

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
05:30	07:30	2.00	DRILL P		OTHR	INTRM1	300PSI ON WELL, BLOW WELL DOWN TO PIT, SAFETY MTG, (DISCUSS COLD WEATHER, SLIPS AND TRIPS, LIFTING HAZARDS, RIH, UNLOAD WELL
07:30	10:30	3.00	DRILL P		DRLG	INTRM1	RIH TO BOTTOM, DRILL AHEAD, DRILL 1280FT - 1670FT (130FT PER HR)
10:30	12:30	2.00	DRILL P		DRLG	INTRM1	DRILL TO 1680FT, HAMMER NOT ACTING RIGHT, CLEAN HOLE AND POOH TO CHECK HAMMER,
12:30	14:00	1.50	DRILL P		TRIP	INTRM1	BIT CRACKED, CHANGE BITS, RIH, WASH LAST 20FT TO BOTTOM,
14:00	15:00	1.00	DRILL P		DRLG	INTRM1	DRILL DOWN TO 1710FT, HOLE FALLING IN LOTS OF SHALE, HAMMER NOT MAKING ANY HOLE, CLEAN HOLE,
15:00	17:30	2.50	DRILL P		TRIP	INTRM1	TOOH F/ TRICONE, SECURE WELL, SDFN

24 HR SUMMARY: BLOW WELL DOWN, RIH TO BOTTOM, DRILL TO 1710FT, POOH F/ TRICONE, SECURE WELL AND SDFN,

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
	TRUCK DRIVERS	1	8.00	CONOCOPHILLIPS CO		2	20.00
	RIG CREW	4	60.00		LOGGERS	2	4.00

COMMENTS

NO INCIDENTS REPORTED
JSA'S 2
STOP CARDS 1

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CONOCOPHILLIPS CO

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Daily Drilling Report

WELL NAME UTAH 33-439	JOB NUMBER	EVENT CODE DRL	24 HRS PROG	TMD	TVD	DFS 3.00	REPT NO. 4	DATE 11/3/2004
SUPERVISOR LLOYD SHIRLEY	RIG NAME & NO. PENSE BROS #19	FIELD NAME / OCS NO.	AUTH MD 1,550.0	DAILY TANG 0.00	CUM. TANG 0.00			
CURRENT STATUS MOVE WORKOVER ON TO RUN CSG			ACCIDENTS LAST 24 HRS.? NONE RPTD	DAILY INT W/O MUD 0.00	CUM INTANG W/ MUD 0.00			
24 HR FORECAST RUN 5 1/2IN CSG AND CEMENT TO SURFACE,			DATE OF LAST SAFETY MEETING 11/1/2004	DAILY TOTAL 13,370	CUM COST W/ MUD 57,955			
LITHOLOGY	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE WAR.UIN.S294	AUTH. 247,616			
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING (in) @ (ft)	NEXT CASING (in) @ (ft)	LAST BOP PRES TEST 10/31/2004		

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
06:30	08:00	1.50	DRILL P		SFTY	INTRM1	SAFETY MTG,(DISCUSS COLD WEATHER, SLIPS, TRIPS, RIH W/ PIPE), DO DAILY RIG MAINTENANCE,
08:00	10:15	2.25	DRILL P		DRLG	INTRM1	TIH W/ 7 7/8IN TRICONE, 1 BLADED STABILIZER, 4 6IN DC, + DP, TAG 1655FT,(60 FT FILL)
10:15	11:30	1.25	DRILL P		DRLG	INTRM1	WASH DOWN 30FT TO 1685FT, COULD NOT GET HOLE TO CLEAN UP, FORMATION SLUFFING OFF(CHUNKS OF SHALE), PULL UP 1JT GO BACK TO BOTTOM ALWAYS 1-2FT OF FILL,
11:30	13:30	2.00	DRILL P		DRLG	INTRM1	POOH TO LOG, PUMP 50BBLS 2% KCL DOWNHOLE @ 500FT, FINISH POOH,
13:30	14:00	0.50	EVALFM P		ELOG	INTRM1	SAFEY MTG W/ LOGGING CREW, RIG UP LOGGERS,
14:00	16:30	2.50	EVALFM P		ELOG	INTRM1	LOG WELL, LOGGERS TD 1665FT, R/DOWN LOGGERS, SECURE WELL, RELEASE RIG @ 1630HRS 11/02/04,
16:30	18:00	1.50				INTRM1	RIG DOWN AND MOVE TO 522 LOCATION,

24 HR SUMMARY: RIH W/ TRICONE NO PROGRESS, POOH, LOG WELL, RIG DOWN AND MOVE RIG TO 522 LOCATION,

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
	TRUCK DRIVERS	5	30.00	CONOCOPHILLIPS CO		2	20.00
	RIG CREW	4	60.00		LOGGERS	3	12.00

COMMENTS

NO INCIDENTS REPORTED
JSA'S 2
STOP CARDS 1

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DIV. OF OIL, GAS & MINING

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CONOCOPHILLIPS CO

Page 1 of 1

Daily Drilling Report

WELL NAME UTAH 33-439	JOB NUMBER	EVENT CODE DRL	24 HRS PROG	TMD	TVD	DFS 4.00	REPT NO. 5	DATE 11/4/2004
SUPERVISOR LLOYD SHIRLEY	RIG NAME & NO. PENSE BROS #19	FIELD NAME / OCS NO.	AUTH MD 1,550.0	DAILY TANG 0.00	CUM. TANG 0.00			
CURRENT STATUS N/DOWN BOP AND MAKE SCRAPER RUN,			ACCIDENTS LAST 24 HRS.? NONE RPTD	DAILY INT W/O MUD 0.00	CUM INTANG W/ MUD 0.00			
24 HR FORECAST MAKE SCRAPER RUN, N/UP TBG HEAD,			DATE OF LAST SAFETY MEETING 11/1/2004	DAILY TOTAL 29,930	CUM COST W/ MUD 87,885			
LITHOLOGY	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE WAR.UIN.S294	AUTH. 247,616			
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING (in) @ (ft)	NEXT CASING (in) @ (ft)	LAST BOP PRES TEST 10/31/2004		

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:00	08:30	1.50	CASING P		RURD	INTRM1	MOVE ON LOCATION, SAFETY MTG, (SAFE RIG UP PRACTICES, SLIPS, TRIPS, BLOWING WELL DOWN), RIG UP WORKOVER RIG, BLOW WELL DOWN,
08:30	12:30	4.00	CASING P		RURD	INTRM1	LEVEL LOCATION W/ GRADER, SET CATWALK AND PIPE RACKS, UNLOAD AND TALLY CSG, (39JTS + MARKER JT) TOTAL FOOTAGE 1688FT,
12:30	13:00	0.50	CASING P		RNCS	INTRM1	PUMP 10 BBLS 2 % KCL DOWN HOLE, TO KILL WELL,
13:00	15:00	2.00	CASING P		RNCS	INTRM1	RIH 5 1/2IN FLOAT SHOE, 13JTS 5 1/2IN CSG, 1 MARKER JT, 26 JTS OF 5 1/2IN CSG, LAND @ 1605FT, (TAGGED FILL @ 1612FT),
15:00	16:10	1.17	CEMENT P		WOCT	INTRM1	WAIT ON CEMENTERS, DOING SURFACE JOB,
16:10	16:45	0.58	CEMENT P		RURD	INTRM1	RIG UP CEMENTERS, SAFETY MTG, DISCUSS PRESSURE DANGERS, MUDDY CONDITIONS, STAYING FOCUSED,
16:45	17:30	0.75	CEMENT P		DISP	INTRM1	PUMP 50 BBLS 2 % KCL AHEAD, BREAK CIRCULATION, START CEMENT RAMP UP LEAD TO 12.5PPG, PUMP LEAD AND TAIL, TAIL @ 14.2PPG, SDOWN, DROP PLUG, WASH PUMP AND LINES, DISPLACE W/ 37BBLS OF 2% KCL, BUMP PLUG AND PRESSURE UP TO 1500PSI, CHECK FLOAT, FLOAT GOOD, BLEED OFF TO 0PSI AND SHUT IN WELL, 10 BBLS GOOD CEMENT TO PIT, BUMP PLUG @ 1730HRS 11/03/04,
17:30	19:00	1.50	CEMENT P		RURD	INTRM1	RIG DOWN CEMENTERS, SECURE WELL AND SDFN,

24 HR SUMMARY: RIH W/ TRICONE NO PROGRESS, POOH, LOG WELL, RIG DOWN AND MOVE RIG TO 522 LOCATION,

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
	TRUCK DRIVERS	5	30.00		CEMENT CREW	5	20.00
	RIG CREW	5	60.00				
CONOCOPHILLIPS CO		2	20.00				

COMMENTS

NO INCIDENTS REPORTED
JSA'S 2
STOP CARDS 1

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DEC 23 2004

DIV. OF OIL GAS & MINING

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: ConocoPhillips Company
Address: P.O. Box 851
city Price
state UT zip 84501

Operator Account Number: N2335
Phone Number: (435) 613-9777

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300730867	Utah 33-439	SWSW	33	14S	10E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	14468	10/30/2004		12/30/04	
Comments: New single well spud outside the PA but inside the unit. <div style="display: flex; justify-content: space-between;"> DKTA CONFIDENTIAL </div>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments: <div style="text-align: center;"> RECEIVED DEC 23 2004 </div>						

CONFIDENTIAL**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Name (Please Print)

Frankie Hathaway

Signature

Sr. Operations Assistant

12/21/2004

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47557
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1267' FSL, 1162' FWL		8. WELL NAME and NUMBER: Utah 33-439
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 33 14S 10E S		9. API NUMBER: 4300730867
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: Notice of First Production
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that the Utah 33-439 well showed first production on 1/18/05.

Gas: 58 mcf
Water: 108 bbl
Tbg Pressure: 58
Csg Pressure: 88

ORIGINAL

CONFIDENTIAL

NAME (PLEASE PRINT) Frankie Hathaway	TITLE Sr. Planning, Compliance & HSE Assistant
SIGNATURE <i>Frankie Hathaway</i>	DATE 1/24/2005

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR: ConocoPhillips Company

3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501 PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1261' FSL, 1162' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-676921X

8. WELL NAME and NUMBER: Utah 33-439

9. API NUMBER: 4300730867

10. FIELD AND POOL, OR WILDCAT: Drunkards Wash

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 33 14S 10E S

12. COUNTY: Carbon 13. STATE: UTAH

14. DATE SPUNDED: 10/30/2004 15. DATE T.D. REACHED: 11/1/2004 16. DATE COMPLETED: 1/11/2005 ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL): 5613.5' GR

18. TOTAL DEPTH: MD 1,665 TVD 19. PLUG BACK T.D.: MD 1,605 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Dual Induction, Laterolog, SFF, Caliper, Compensated Density & Neutron, CBL, TMDL

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
15"	12 3/4 PE	Conductor	0	11					
11"	8 5/8 J-55	24#/ft	11	261		G, 2% 110			
7 7/8"	5 1/2 N-80	17#/ft	261	1,605		50/50 115			
						2% KCL 110			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	1,335							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Coals	1,222	1,222			1,222 1,222	N/A	2	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Ferron Coals	1,207	1,207			1,207 1,207	N/A	2	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Ferron Coals	1,186	1,186			1,186 1,186	N/A	2	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Ferron Coals	1,159	1,159			1,159 1,159	N/A	2	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Zone 1: 1222'	16,194#, 16/30; 22,368 gal fluid Zone 4: 1159' 60,901#, 16/30; 43,966 gal fluid
Zone 2: 1207'	17,874#, 16/30; 30,038 gal fluid Zone 5: 1118' 17,182#, 16/30; 16,908 gal fluid
Zone 3: 1186'	31,518#, 16/30; 26,764 gal fluid Zone 6: 1096' 15,578#, 16/30; 12,416 gal fluid

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/18/2005	TEST DATE: 1/18/2005	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 58	WATER - BBL: 108	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS. 58	CSG. PRESS. 88	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED: 1/18/2005	TEST DATE: 1/18/2005	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 58	WATER - BBL: 108	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS. 58	CSG. PRESS. 88	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED: 1/18/2005	TEST DATE: 1/18/2005	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 58	WATER - BBL: 108	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS. 58	CSG. PRESS. 88	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED: 1/18/2005	TEST DATE: 1/18/2005	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 58	WATER - BBL: 108	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS. 58	CSG. PRESS. 88	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Bluegate Bent Tununk Ferron Ferron Coals	927 1,311 1,064 1,081	1,212	Coal Intervals: 1081-1212		927 1,311 1,064

35. ADDITIONAL REMARKS (Include plugging procedure)

Ferron Coals: 1118 Ferron Coals: 1096 Ferron Coals: 1081 (Cobra Jet Frac used-no perforation gun perforated w/sand)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) James Weaver

TITLE Operations Superintendent

SIGNATURE

DATE

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: ConocoPhillips Operator Account Number: N 2335
Address: 6825 South 5300 West
city Price
state UT zip 84501 Phone Number: (435) 613-9777

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730867	UTAH 33-439		NENW	33	14S	10E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14468	11256				11/9/05	
Comments: Well was converted to PA on 01/01/2005. FRSD <div style="float: right; text-align: right;">CONFIDENTIAL K</div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731013	UTAH 33-530		NENW	33	14S	10E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14396	11256				11/9/05	
Comments: Well was converted to PA on 01/01/2005. FRSD <div style="float: right; text-align: right;">CONFIDENTIAL K</div>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lynnette Allred

Name (Please Print)

Lynnette Allred
Signature

Sr. Operations Assistant

11/9/2005

Title

Date

(5/2000)

e-mail

NOV 09 2005

NOV 14 2005



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

SEP 14 2005

ConocoPhillips Company
Attn: William W. Franklin
WL3-5038
P.O. Box 2197
Houston, Texas 77252-2197

CONFIDENTIAL

Re: 10th Revision of the
Consolidated Ferron Formation
Participating Area "A,C,D"
Drunkards Wash Unit
Carbon and Emery Counties, Utah

Gentlemen:

The 10th Revision Consolidated Ferron Formation Participating Area "A,C,D", Drunkards Wash Unit, UTU67921F, is hereby approved effective as of January 1, 2005, pursuant to Section 11 of the Drunkards Wash Unit Agreement, Carbon and Emery Counties, Utah.

The 10th Revision of the Consolidated Ferron Formation Participating Area "A,C,D" results in the addition of 480.00 acres to the participating area for a total of 70,342.87 acres and is based upon the completion of the following wells, as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
Utah 33-439	43-007-30867	SWSW, 33-14S-10E	ML-47557
LDS 33-522	43-007-31012	NENE, 33-14S-10E	Patented
Utah 33-530	43-007-31013	SWNW, 33-14S-10E	ML-47557

14468 → 11256

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 10th Revision Consolidated Ferron Formation Participating Area "A,C,D, Drunkards Wash Unit and the effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

SEP 16 2005

DIV OF OIL, GAS & MINING